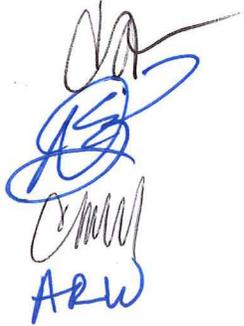


**ORIGINAL**



**STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: MAR 30 2016**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**STEPHAN, MAYS-MEDLEY, WEBER, AND ZIEGNER CONCUR; HUSTON ABSENT:**

**APPROVED: MAR 30 2016**

**I hereby certify that the above is a true and correct copy of the Order as approved.**

  
\_\_\_\_\_  
**Shala M. Coe  
Acting Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
 101 WEST WASHINGTON STREET, SUITE 1500 EAST  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
 Commissioners Mays-Medley, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: March 30, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, March 30, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3424	Tipton Municipal Utilities	1 <sup>st</sup> Quarter Tracker 2016	2/23/2016
2	3425	Richmond Power & Light	1 <sup>st</sup> Quarter Tracker 2016	2/23/2016
3	3426	Indiana Michigan Power	1 <sup>st</sup> Quarter Tracker 2016	2/26/2016
4	3427	NIPSCO	1 <sup>st</sup> Quarter Tracker 2016	2/26/2016

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Tipton Municipal Electric Utility  
**30-Day Filing ID No.:** 3424  
**Date Filed:** February 23, 2016  
**Filed Pursuant To:** Commission Order No. 36835-S3, dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2016.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	0.001636	0.038351
Commercial (Rate B)	\$/kWh	0.001407	0.040287
General & Industrial Power (Rate C)	\$/kWh	0.003266	0.043543
Primary Power (Rate D)	\$/kWh	0.001969	0.037466

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 3425  
**Date Filed:** February 23, 2016  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2016.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.002527)	0.041177
CL	\$/kWh	(0.004945)	0.062709
GP, GEH, and EHS	\$/kWh	(0.001804)	0.040893
LPS and IS	\$/kVA	(0.044293)	12.435358
LPS and IS	\$/kW	(0.052148)	14.640685
LPS and IS	\$/kWh	0.000601	0.016305
OL, M, and N	\$/kWh	0.000617	0.016307

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer*  
*Director, Electric Division*

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 3426  
**Date Filed:** February 26, 2016  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>TARIFF COGEN/SPP</b>					
<b>Cogeneration and/or Small Power Production Service</b>					
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>	
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Poly Phase Meter</i>
Standard Measurement		\$ 0.0314	\$ 9.42	\$ 1.15	\$ 1.50
TOD Measurement	On Peak <sup>1</sup>	\$ 0.0376	\$ 9.42	\$ 1.25	\$ 1.55
	Off Peak <sup>2</sup>	\$ 0.0270	\$ 9.42	\$ 1.25	\$ 1.55

**Tariff Pages Affected:** IURC No. 16, Tariff COGEN/SPP  
(Cogeneration and/or Small Power Production Service):  
Fourth Revised Sheet No. 27.2, and  
Fourth Revised Sheet No. 27.3

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> The on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday.  
<sup>2</sup> The off-peak billing period is defined as those hours not designated as on-peak hours.

Submitted By: Jane Steinhauer  
 Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co.  
**30-Day Filing ID No.:** 3427  
**Date Filed:** February 26, 2016  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RIDER 678</b>			
<b>Purchases from Cogeneration and Small Power Production Facilities</b>			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer (May – Sept.)</i>		
	On Peak <sup>1</sup>	\$ 0.03514	\$ 11.05
	Off Peak <sup>2 &amp; 5</sup>	\$ 0.02374	\$ 11.05
	<i>Winter Period (Oct. – Apr.)</i>		
	On Peak <sup>3</sup>	\$ 0.03177	\$ 11.05
	Off Peak <sup>4 &amp; 5</sup>	\$ 0.02623	\$ 11.05
Standard Meter	Summer	\$ 0.02971	\$ 11.05
	Winter	\$ 0.02867	\$ 11.05

**Tariff Pages Affected:** IURC Original Volume No. 12, Rider 678, Purchases from Cogeneration and Small Power Production Facilities:  
 Fifth Revised Sheet No. 127, and  
 Fifth Revised Sheet No. 128.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Monday through Saturday 8 a.m. to 11 p.m.

<sup>2</sup> Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.

<sup>3</sup> Monday through Friday 8 a.m. to 11 p.m.

<sup>4</sup> Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.

<sup>5</sup> The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Of-Peak period.