

**ORIGINAL**

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**STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: APR 20 2016**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**STEPHAN, HUSTON, WEBER, AND ZIEGNER CONCUR:**

**APPROVED:**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

  
**Mary M. Becerra  
Secretary of the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
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**MEMORANDUM**

TO: Commission Chair Carol A. Stephan  
 Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: April 20, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, April 20, 2016 @ 2:00 p.m.* The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3414	Brown County Water Utility, Inc.	1 <sup>st</sup> Quarter Tracker 2016	1/20/2016
2	3428	Indianapolis Power & Light	1 <sup>st</sup> Quarter Tracker 2016	2/29/2016
3	3431	Indianapolis Power & Light	1 <sup>st</sup> Quarter Tracker 2016	3/1/2016

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Brown County Water Utility, Inc.  
**30-Day Filing ID No.:** 3414  
**Date Filed:** January 20, 2016  
**Filed Pursuant To:** 170 IAC 1-6 & 170 IAC 6-5  
**Request:** The utility is proposing to increase its water tracker.  
**Customer Impact:** See Below.

<i>Brown County Water</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracker Factor	\$ 0.00	\$0.07

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Return Approved Tariff To: Ellen Masteller, Office/Administration Manager  
5130 N. State Road 135  
Morgantown, IN 46160

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 3428  
**Date Filed:** February 29, 2016  
**Date Revised:** March 25, 2016  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RATE CGS</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period <sup>1</sup>	\$ 0.0308	\$ 6.43
Off Peak Period <sup>2</sup>	\$ 0.0254	\$ 6.43

**Tariff Pages Affected:** IURC No. E-16, Rate CGS  
21<sup>st</sup> Revised Sheet No. 122

**Staff Recommendations:** Requirements met. Recommend approval.

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<sup>1</sup> Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

<sup>2</sup> Off Peak Period means the time not included in the Peak Period.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indianapolis Power and Light (IPL)

**30-Day Filing ID No.:** 3431

**Date Filed:** March 1, 2016

**Amendment Filed:** March 29, 2016

**Filed Pursuant To:** Commission Order No. 44576/44602 dated March 16, 2016

**Request:** Revisions to Tariff No. E-17 to insert under Rate APL (Vintage) and Rate APL (New) four rates for “Charges in addition to Energy Charge as registered through Customer’s meter:” that were inadvertently omitted. The insertion of the four rates affected the spacing on some of the subsequent sheets, necessitating their revision.

Revisions to Tariff No. E-17 to remove double asterisks that were inadvertently placed on the charges for two streetlighting services under Rate MU-1 (Vintage) and MU-1 (New). The double asterisks indicate those specific charges remain in effect for existing installations until IPL can no longer repair or support maintenance requirements for that particular light. That stipulation was not supposed to apply to those two rates.

Revisions to Tariff No. E-17 to make slight changes to some of the streetlighting rates. These changes were necessitated by the Nunc Pro Tunc Order issued on March 23, 2016 and were submitted as an amendment to this filing on March 29, 2016.

**Customer Impact:** N/A

**Tariff Page(s) Affected:** IURC No. 17,  
1<sup>st</sup> Revised No. 2  
1<sup>st</sup> Revised No. 92  
1<sup>st</sup> Revised No. 98  
1<sup>st</sup> Revised No. 99  
1<sup>st</sup> Revised No. 100  
1<sup>st</sup> Revised No. 109  
1<sup>st</sup> Revised No. 110  
Original No. 110.1  
1<sup>st</sup> Revised No. 111  
1<sup>st</sup> Revised No. 113  
1<sup>st</sup> Revised No. 114  
1<sup>st</sup> Revised No. 115  
1<sup>st</sup> Revised No. 116

**Staff Recommendation:** Recommend approval.