



Shawn Kelly
Director, Regulatory Affairs

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March 31, 2014

Ms. Brenda A Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street – Suite 1500 East
Indianapolis, IN 46204

RE: Thirty Day Filing for Vectren North

Dear Ms. Howe:

This filing is being made on behalf of Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North) under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines (Guidelines) to request approval of the Energy Efficiency Rider (EER) in the Vectren North Tariff for Gas Service, including:

1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.
2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.

Vectren North is making this filing to update margin differences and reconcile variances from calendar year 2013 which are part of the SRC applicable to Residential and General Service customers (Rates 210, 220, and 225). Also in this filing, Vectren North is reconciling program costs and recoveries included in the EEFC applicable to Rates 210, 220, and 225. Workpapers are enclosed to support the filing.

This filing is an allowable request under the Guidelines because it is a filing for which the Commission has already approved the procedure for the change.

Vectren North affirms that a notice regarding the filing in the form attached hereto as Exhibit A was published on March 31, 2014 in the Indianapolis Star, a newspaper of general circulation in the Indianapolis metro area, where the largest number of Vectren North's customers is located. Vectren North also affirms that the notice has been posted on its website. Vectren North does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to Shawn Kelly, whose contact information is as follows:

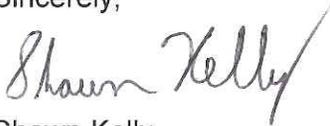
Shawn Kelly
Director, Regulatory Affairs
One Vectren Square
Evansville, IN 47708
Tel: 812-491-4759
Email: skelly@vectren.com

The proposed tariff sheet reflects an effective date of May 1, 2014, pursuant to the Commission Order in Cause No. 44019.

Upon approval of the enclosed tariff sheets, please return one (1) file marked and approved copy of the tariff sheets to me for our files.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,

A handwritten signature in cursive script that reads "Shawn Kelly". The signature is written in black ink and is positioned above the printed name.

Shawn Kelly

CC:

Kim Remy, Office of Utility Consumer Counselor
Timothy Stewart, Lewis & Kappes, P.C.
Robert Heidorn
Jason Stephenson
Michelle Quinn
Scott Albertson

VERIFICATION

I, Shawn Kelly, Director, Regulatory Affairs for Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North), affirm under penalties of perjury that, in addition to the attached schedules, the foregoing representations concerning the notice attached as Exhibit A are true and correct to the best of my knowledge, information, and belief. The attached notice was published in a newspaper of general circulation encompassing the highest number of the utility's customers affected by the enclosed filing. The attached notice was also published on the Vectren.com website.



Shawn Kelly

Date: 3-31-14

Exhibit A

LEGAL NOTICE

Notice is hereby given that on or about March 31, 2014 and pursuant to the Order issued by the Indiana Utility Regulatory Commission in Cause Nos. 42943 and 43046 dated December 1, 2006, and in Cause No. 44019 dated August 18, 2011, Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren North") will file a request for approval of an update to its Energy Efficiency Rider, including the Energy Efficiency Funding Component and the Sales Reconciliation Component, in Appendix I of Vectren North's Tariff for Gas Service. The Energy Efficiency Rider is applicable to residential and commercial customers in Vectren North's service area receiving service under rate schedules 210, 220 and 225.

Vectren North anticipates approval of the filing by April 30, 2014 but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204

A. David Stippler
Indiana Utility Consumer Counselor
Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St., Suite 1500 South
Indianapolis, Indiana 46204

Scott E. Albertson
Vice President, Regulatory Affairs and Gas Supply
VECTREN UTILITY HOLDINGS, INC

APPENDIX I ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(A) + (B)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
210	\$0.01030	\$0.00693	\$0.01723
220/225	\$0.01030	\$(0.00324)	\$0.00706

All rates are in \$/therm.

Indiana Gas Company, Inc. D/B/A
 Vectren Energy Delivery of Indiana, Inc. (Vectren North)
 Tariff for Gas Service
 I.U.R.C. No. G-19

Sheet No. 38
 Seventh Revised Page 2 of 2
 Cancels Sixth Revised Page 2 of 2

APPENDIX I
ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate (the sum of the EEFC and SRC) shall be applied to each therm of metered gas usage each month.

<u>Rate Schedule</u>	<u>(A)</u> <u>Energy Efficiency</u> <u>Funding Component</u>	<u>(B)</u> <u>Sales Reconciliation</u> <u>Component</u>	<u>(A) + (B)</u> <u>Energy Efficiency</u> <u>Rider Rate</u>
210	\$ 0.01030	\$ 0.00693	\$ 0.01723
220/225	\$ 0.01030	\$ (0.00324)	\$ 0.00706

All rates are given in \$/therm.

Effective: May 1, 2014

**VECTREN NORTH
 ENERGY EFFICIENCY RIDER
 DERIVATION OF RATES
 MAY 2014 - APRIL 2015**

Line	SRC Calculation		Rate 210	Rate 220/225
1	Current Deferred SRC	Page 5, Line 13	\$ 3,125,932	\$ (596,643)
2	SRC Variance from Previous Filing	Page 3, Line 5	(154,731)	(29,261)
3	Total SRC Requirement	Line 1 + Line 2	\$ 2,971,202	\$ (625,904)
4	Annual Volume - Therms (1)		428,894,000	193,102,000
5	SRC per Therm	Line 3 / Line 4	\$ 0.00693	\$ (0.00324)
<u>EEFC Calculation</u>				
				<u>Rate 210/220/225</u>
6	2014 EEFC Funding (2)			\$ 7,199,724
7	EEFC Variance (From Page 8)	Page 8, Line 12		(887,673)
8	Current EEFC	Line 6 + Line 7		\$ 6,312,051
9	IURT Adjustment	1 - .0151		0.9849
10	Current EEFC (Including IURT)	Line 8 / Line 9		\$ 6,408,825
11	Annual Volume - Therms (1)	Line 4, Total		621,996,000
12	EEFC per Therm (Including IURT)	Line 10 / Line 11		\$0.01030

Notes:

(1) Budget 2014

(2) Allocation of total Vectren Energy Efficiency Funding (Indiana) based on total # customers

**VECTREN NORTH
 SALES RECONCILIATION COMPONENT
 VARIANCE CALCULATION**

Line	Variance Calculation	Rate 210	Rate 220/225
1	SRC Actual Recoveries (January - December, 2013)	\$ 3,993,209	\$ 603,763
2	SRC Expected Recoveries: Jan through Apr 2013	\$ 2,187,121	\$ 263,629
3	SRC Expected Recoveries: May through Dec 2013	1,651,357	310,873
4	SRC Total 2013 Expected Recoveries	<u>\$ 3,838,478</u>	<u>\$ 574,502</u>
5	Under/(Over) Recovery (To Page 2)	<u>\$ (154,731)</u>	<u>\$ (29,261)</u>

**VECTREN NORTH
 SALES RECONCILIATION COMPONENT
 DETERMINATION OF EXPECTED RECOVERIES**

Line	(A) Month	(B) Rate 210 Allocation Factor (1)	(C) Rate 210 Expected Recoveries (2)	(D) Rate 220/225 Allocation Factor (1)	(E) Rate 220/225 Expected Recoveries (2)	
1	January-13	20.277%	\$ 777,068	19.743%	\$ 94,227	(3)
2	February-13	16.435%	\$ 629,842	15.780%	\$ 75,313	(3)
3	March-13	12.765%	\$ 489,175	12.291%	\$ 58,662	(3)
4	April-13	7.594%	\$ 291,036	7.423%	\$ 35,427	
5	Jan through Apr SRC Prior Approved Recoveries (To Page 3)		\$ 2,187,121		\$ 263,629	
6	May-13	2.941%	\$ 113,118	3.381%	\$ 23,477	
7	June-13	1.543%	\$ 59,363	2.146%	\$ 14,901	
8	July-13	1.686%	\$ 64,855	2.311%	\$ 16,051	
9	August-13	1.651%	\$ 63,503	2.312%	\$ 16,056	
10	September-13	2.617%	\$ 100,687	3.319%	\$ 23,048	
11	October-13	5.236%	\$ 201,433	5.586%	\$ 38,791	
12	November-13	10.149%	\$ 390,405	9.757%	\$ 67,756	
13	December-13	17.105%	\$ 657,994	15.953%	\$ 110,792	
14	May through Dec SRC Expected Recoveries (To Page 3)		\$ 1,651,357		\$ 310,873	
15	January-14	20.277%	\$ 779,996	19.743%	\$ 137,106	
16	February-14	16.435%	\$ 632,216	15.780%	\$ 109,585	
17	March-14	12.765%	\$ 491,018	12.291%	\$ 85,356	
18	April-14	7.594%	\$ 292,133	7.423%	\$ 51,549	
19	SRC Total Annual Recoveries		\$ 2,195,363		\$ 383,596	

(1) Monthly volumes, as a percentage of annual volumes, as determined on Page 7.
 (2) Allocation Factor X Total SRC Requirement from previous filings.
 (3) Monthly allocations as approved in Energy Efficiency Rider Update Filing (7th Annual)

VECTREN NORTH
SALES RECONCILIATION COMPONENT
Twelve Months Ending December 31, 2013

<u>Line</u>		<u>Rate 210</u>	<u>Rate 220/225</u>	<u>Total</u>
1	Actual Volumetric Revenue	\$ 329,566,627	\$ 132,121,881	\$ 461,688,508
	Less Riders:			
2	Pipeline Safety	\$ (3,320,433)	\$ (1,023,139)	\$ (4,343,572)
3	GCA Revenue and variances	\$ (224,180,166)	\$ (95,138,085)	\$ (319,318,251)
4	EEFC	\$ (5,763,199)	\$ (2,663,256)	\$ (8,426,454)
5	Actual Volumetric Base Revenue	Sum Lines 1-4 \$ 96,302,829	\$ 33,297,401	\$ 129,600,230
6	Actual Customer Facilities Charge Revenue	\$ 70,141,763	\$ 16,806,968	\$ 86,948,731
7	Actual Base Revenue	Line 5 + Line 6 \$ 166,444,592	\$ 50,104,369	\$ 216,548,961
				\$ -
8	Order Granted Base Revenue	Page 7, Line 13 and 26 \$ 165,779,468	\$ 47,939,561	\$ 213,719,029
9	Add: Customer Growth Revenue	Page 6, Line 5 and 10 \$ 3,791,056	\$ 1,568,165	\$ 5,359,221
10	Adjusted Order Granted Revenue	Line 8 + Line 9 \$ 169,570,524	\$ 49,507,726	\$ 219,078,250
11	SRC Amount	Line 10 - Line 7 \$ 3,125,932	\$ (596,643)	\$ 2,529,289
12	Amount in Excess of Cap	Page 10, Line 7, if positive \$ -	\$ -	
13	Current Deferred SRC	Line 11 - Line 12 \$ 3,125,932	\$ (596,643)	

VECTREN NORTH
SALES RECONCILIATION COMPONENT
 Customer Count Adjustment
 Twelve Months Ending December 31, 2013

Rate 210	January	February	March	April	May	June	July	August	September	October	November	December	Total (E)
1 Actual Customer Count	522,845	523,637	523,608	521,993	518,491	515,660	513,693	512,213	512,514	515,281	522,059	526,294	6,228,308
2 Order Granted Customer Count (1)	513,423	513,852	511,783	507,187	502,127	498,519	497,245	497,703	499,833	507,184	513,146	515,772	6,077,774
3 Customer Count Change	9,422	9,785	11,825	14,806	16,364	17,161	16,448	14,510	12,681	8,097	8,913	10,522	150,534
4 Order Granted Margin Per Customer (2)	\$ 47.49	\$ 41.22	\$ 34.63	\$ 26.29	\$ 18.14	\$ 15.23	\$ 15.12	\$ 15.03	\$ 16.84	\$ 21.98	\$ 30.92	\$ 42.71	
5 Customer Margin Adjustment	\$ 447,452	\$ 403,307	\$ 409,552	\$ 389,297	\$ 296,804	\$ 261,434	\$ 248,718	\$ 218,063	\$ 213,548	\$ 177,944	\$ 275,563	\$ 449,352	\$ 3,791,056
Rate 220/225													
6 Actual Customer Count	50,701	50,929	50,908	50,765	50,478	50,237	50,008	49,887	49,833	50,008	50,605	51,013	605,372
7 Order Granted Customer Count (3)	49,334	49,421	49,263	48,884	48,503	48,216	48,009	47,938	48,044	48,812	49,213	49,486	585,123
8 Customer Count Change	1,367	1,508	1,645	1,881	1,975	2,021	1,999	1,949	1,789	1,196	1,392	1,527	20,249
9 Order Granted Margin Per Customer (4)	\$ 153.59	\$ 128.60	\$ 107.06	\$ 76.55	\$ 50.23	\$ 42.13	\$ 43.13	\$ 43.20	\$ 48.72	\$ 63.94	\$ 90.68	\$ 129.51	
10 Customer Margin Adjustment	\$ 209,953	\$ 193,932	\$ 176,118	\$ 143,991	\$ 99,208	\$ 85,154	\$ 86,207	\$ 84,192	\$ 88,941	\$ 76,472	\$ 126,230	\$ 197,768	\$ 1,568,165

Notes:

- (1) From Page 7, Lines 1 through 12, Column (E)
- (2) From Page 7, Lines 1 through 12, Column (F)
- (3) From Page 7, Lines 14 through 25, Column (E)
- (4) From Page 7, Lines 14 through 25, Column (F)
- (5) To Page 5, Line 9.

VECTREN NORTH
 CAUSE NO. 43298
 DECOUPLING - RATE CASE DERIVED MONTHLY SPLIT

RATE 210 -
 RESIDENTIAL

	(A) Volumes (Therms)	(B) Service Charge Margin	(C) Volumetric Margin	(D)=(B)+(C) Total Margin	(E) Customers	(F)=(D)/(E) Margin per Customer	Monthly Volume as a % of Annual
1	89,303,385	\$ 5,776,009	\$ 18,606,495	\$ 24,382,504	513,423	\$ 47.49	20.277%
2	72,383,739	\$ 5,780,835	\$ 15,398,556	\$ 21,179,391	513,852	\$ 41.22	16.435%
3	56,217,680	\$ 5,757,559	\$ 11,967,766	\$ 17,725,325	511,783	\$ 34.63	12.765%
4	33,446,879	\$ 5,705,854	\$ 7,629,709	\$ 13,335,563	507,187	\$ 26.29	7.594%
5	12,951,104	\$ 5,648,929	\$ 3,458,468	\$ 9,107,397	502,127	\$ 18.14	2.941%
6	6,796,622	\$ 5,608,339	\$ 1,986,205	\$ 7,594,544	498,519	\$ 15.23	1.543%
7	7,425,340	\$ 5,594,006	\$ 1,925,074	\$ 7,519,080	497,245	\$ 15.12	1.686%
8	7,270,578	\$ 5,599,159	\$ 1,880,556	\$ 7,479,715	497,703	\$ 15.03	1.651%
9	11,527,855	\$ 5,623,121	\$ 2,794,069	\$ 8,417,191	499,833	\$ 16.84	2.617%
10	23,062,436	\$ 5,705,820	\$ 5,440,332	\$ 11,146,152	507,184	\$ 21.98	5.236%
11	44,698,310	\$ 5,772,893	\$ 10,093,185	\$ 15,866,077	513,146	\$ 30.92	10.149%
12	75,335,109	\$ 5,802,435	\$ 16,224,096	\$ 22,026,531	515,772	\$ 42.71	17.105%
13	440,419,036	\$ 68,374,958	\$ 97,404,511	\$ 165,779,468	6,077,774	\$ 27.28	100.000%

RATE 220/225 -
 GENERAL SERVICE

	(A) Volumes (Therms)	(B) Service Charge Margin	(C) Volumetric Margin	(D)=(B)+(C) Total Margin	(E) Customers	(F)=(D)/(E) Margin per Customer	Monthly Volume as a % of Annual
14	38,500,997	\$ 1,353,358	\$ 6,223,674	\$ 7,577,032	49,334	\$ 153.59	19.743%
15	30,772,676	\$ 1,355,844	\$ 4,999,808	\$ 6,355,652	49,421	\$ 128.60	15.780%
16	23,968,967	\$ 1,352,209	\$ 3,922,003	\$ 5,274,212	49,263	\$ 107.06	12.291%
17	14,475,483	\$ 1,344,555	\$ 2,397,522	\$ 3,742,077	48,884	\$ 76.55	7.423%
18	6,592,716	\$ 1,336,589	\$ 1,099,804	\$ 2,436,393	48,503	\$ 50.23	3.381%
19	4,184,483	\$ 1,330,395	\$ 701,167	\$ 2,031,562	48,216	\$ 42.13	2.146%
20	4,507,250	\$ 1,325,963	\$ 744,431	\$ 2,070,394	48,009	\$ 43.13	2.311%
21	4,508,808	\$ 1,325,002	\$ 745,800	\$ 2,070,802	47,938	\$ 43.20	2.312%
22	6,471,999	\$ 1,329,498	\$ 1,059,032	\$ 2,388,530	48,044	\$ 49.72	3.319%
23	10,892,944	\$ 1,348,582	\$ 1,772,444	\$ 3,121,026	48,812	\$ 63.94	5.586%
24	19,026,763	\$ 1,358,236	\$ 3,104,467	\$ 4,462,703	49,213	\$ 90.68	9.757%
25	31,111,653	\$ 1,362,113	\$ 5,047,005	\$ 6,409,118	49,486	\$ 129.51	15.953%
26	195,014,737	\$ 16,122,404	\$ 31,817,157	\$ 47,939,561	585,123	\$ 81.93	100.000%

**VECTREN NORTH
 ENERGY EFFICIENCY FUNDING COMPONENT
 VARIANCE CALCULATION
 PROGRAM TO DATE**

Line	Variance Calculation	Total
1	EEFC Revenue - Phase 1 (12/01/06-11/30/07)	\$ 3,419,505
2	EEFC Revenue - Phase 2 (12/01/07-11/30/08)	3,799,601
3	EEFC Revenue - Phase 3 (12/01/08 - 11/30/09)	3,906,127
4	EEFC Revenue - Phase 4 (12/01/09 - 11/30/10)	4,022,461
5	EEFC Revenue - Phase 5 (12/01/10 - 11/30/11)	5,238,428
6	EEFC Revenue - Phase 6 (12/01/11 - 12/31/12)	6,686,280
7	EEFC Revenue - Phase 7 (01/01/13 - 12/31/13)	8,426,454
8	Total EEFC Revenues (Includes IURT)	Sum Lines 1-7 \$ 35,498,857
9	Less: IURT	(A) 542,290
10	Total EEFC Revenues	Line 8 - Line 9 \$ 34,956,567
11	EEFC Actual Expenses	\$ 34,068,894
12	EEFC Variance Under/(Over) Recovery (To Page 2)	Line 11 - Line 10 \$ (887,673)

(A) IURT rates utilized to determine total EEFC revenues were 1.53% through 2012 and 1.52% in 2013, as the Indiana corporate income tax rate is dropping each year through 2015.

**VECTREN NORTH
 ENERGY EFFICIENCY RIDER
 ANNUAL BILL IMPACTS**

<u>Line</u>		<u>Rate 210</u>	<u>Rate 220/225</u>
1	Annual Revenues (1)	\$ 403,701,599	\$ 149,532,612
2	Current SRC Revenue Amount (2) Page 2, Line 3	\$ 2,971,202	\$ (625,904)
3	Current EEFC Revenue Amount (3) Page 2, Line 4 * Line 12	4,417,608	1,988,951
4	Less: 2013 EER Collections Page 5, Line 4 - Page 3, Line 1	(9,756,408)	(3,267,019)
5	Incremental EER Revenue Amount Sum Lines 2-4	\$ (2,367,598)	\$ (1,903,972)
6	Increase Line 5 / Line 1	<u>-0.6%</u>	<u>-1.3%</u>

Notes:

- (1) Historical Billed Revenues - 12 Months ended December 31, 2013 or Page 5, Line 1 + Page 5, Line 6 + Page 3, Line 1.
- (2) Total SRC Requirement as derived on Page 2.
- (3) EEFC Unit Rate derived on Page 2 multiplied by projected annual volumes.

**VECTREN NORTH
 ENERGY EFFICIENCY RIDER
 RESIDENTIAL ANNUAL CAP EVALUATION**

<u>Line</u>		<u>Rate 210</u>
1	Average Customers	520,794
2	Margin per Customer	\$ 325.60
3	Adjusted Order Granted Revenue	\$ 169,570,524
4	Annual SRC Cap	4.00%
5	Annual Cap	6,782,821
6	SRC Amount	<u>3,125,932</u>
7	Amount Exceeding (Under) Cap	<u>\$ (3,656,889)</u>