



# Crawfordsville Electric Light & Power

December 1, 2014

Ms. Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February, and March 2015. Crawfordsville Electric Light & Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

|                                   |                     |
|-----------------------------------|---------------------|
| Residential Rate Increase of      | \$ 0.006343 per KWH |
| General Power Rate Increase of    | 0.007802 per KWH    |
| Primary Power Rate Increase of    | 3.629500 per KVA    |
| Primary Power Rate Increase of    | 0.001024 per KWH    |
| Outdoor Lighting Rate Increase of | 0.006534 per KWH    |
| Street Lighting Rate Increase of  | 0.006645per KWH     |
| Traffic Signal Rate Increase of   | 0.009208 per KWH    |

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A Howe  
RE: Crawfordsville Electric Light & Power  
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

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The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

Mr. Philip R. Goode  
765-362-1900  
808 Lafayette Road  
P.O. Box 428  
Crawfordsville, IN 47933-0428  
[philg@celp.com](mailto:philg@celp.com)  
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review on December 2, 2014. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at [www.celp.com](http://www.celp.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Yours truly,



Philip R. Goode  
Managher

August 15, 2014

Mr. Brad Borum  
Indiana Utility Regulatory Commission  
Electricity Division  
101 W Washington St., Suite 1500 East  
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

|                                   |                     |
|-----------------------------------|---------------------|
| Residential Rate Increase of      | \$ 0.006343 per KWH |
| General Power Rate Increase of    | 0.007802 per KWH    |
| Primary Power Rate Increase of    | 3.629500 per KVA    |
| Primary Power Rate Increase of    | 0.001024 per KWH    |
| Outdoor Lighting Rate Increase of | 0.006534 per KWH    |
| Street Lighting Rate Increase of  | 0.006645per KWH     |
| Traffic Signal Rate Increase of   | 0.009208 per KWH    |

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2014 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY: \_\_\_\_\_

*Phillip R. Goode*

Phillip R. Goode

PRG/kc  
Enclosure

## NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

|                                   |                     |
|-----------------------------------|---------------------|
| Residential Rate Increase of      | \$ 0.006343 per KWH |
| General Power Rate Increase of    | 0.007802 per KWH    |
| Primary Power Rate Increase of    | 3.629500 per KVA    |
| Primary Power Rate Increase of    | 0.001024 per KWH    |
| Outdoor Lighting Rate Increase of | 0.006534 per KWH    |
| Street Lighting Rate Increase of  | 0.006645per KWH     |
| Traffic Signal Rate Increase of   | 0.009208 per KWH    |

Rate adjustments applicable to the rate schedules are as follows:

|                       |                     |
|-----------------------|---------------------|
| Rate Residential      | \$ 0.013254 per KWH |
| Rate General Power    | 0.012445 per KWH    |
| Rate Primary Power    | 3.320758 per KVA    |
| Rate Primary Power    | 0.005278 per KWH    |
| Rate Outdoor Lighting | 0.013408 per KWH    |
| Rate Street Lighting  | 0.013187 per KWH    |
| Rate Traffic Signal   | 0.012375 per KWH    |

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2015 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

|                  |                     |
|------------------|---------------------|
| Residential      | \$ 0.013254 per KWH |
| General Power    | 0.012445 per KWH    |
| Primary Power    | 3.320758 per KVA    |
| Primary Power    | 0.005278 per KWH    |
| Outdoor Lighting | 0.013408 per KWH    |
| Street Lighting  | 0.013187 per KWH    |
| Traffic Signal   | 0.012375 per KWH    |



CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 January, February, March 2015

| LINE NO. | DESCRIPTION   | DEMAND RELATED | ENERGY RELATED | LINE NO. |
|----------|---|----------------|----------------|----------|
|          |   | (A)            | (B)            |          |
| 1        | INCREMENTAL CHANGE IN BASE RATE (a)                                   | 4.740          | 0.002483       | 1        |
| 2        | ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)                | (1.206)        | --             | 2        |
| 3        | ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)                  | 0.087          | 0.002460       | 3        |
| 4        | ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE                        | 3.621          | 0.004943       | 4        |
| 5        | EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d) | 3.808          | 0.005198       | 5        |
| 6        | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)          | 0.000          | 0.000000       | 6        |
| 7        | ESTIMATED TOTAL RATE ADJUSTMENT                                       | 3.808          | 0.005198       | 7        |
| 8        | ESTIMATED AVERAGE BILLING UNITS (f)                                   | 57,575         | 33,803,815     | 8        |
| 9        | ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)              | \$219,245.60   | \$175,712.23   | 9        |

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.9508984

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF  
 January, February, March 2015

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) | KWH ENERGY ALLOCATOR (%) (a) | ALLOCATED ESTIMATED KW PURCHASED (b) | ALLOCATED ESTIMATED KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST<br>ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX |              |              | LINE NO. |
|----------|---------------|-----------------------------|------------------------------|--------------------------------------|---------------------------------------|--|--------------|--------------|----------|
|          |               |                             |                              |                                      |                                       | DEMAND (d)   | ENERGY (e)   | TOTAL        |          |
|          |               | (A)                         | (B)                          | (C)                                  | (D)                                   | (E)  | (F)          | (G)          |          |
| 1        | RESIDENTIAL   | 26.114                      | 20.976                       | 15,035.1                             | 7,090,688                             | \$57,253.80  | \$36,857.40  | \$94,111.20  | 1        |
| 2        | GENERAL POWER | 15.510                      | 13.114                       | 8,929.9                              | 4,433,032                             | \$34,004.99  | \$23,042.90  | \$57,047.89  | 2        |
| 3        | PRIMARY POWER | 57.688                      | 65.296                       | 33,213.9                             | 22,072,539                            | \$126,478.40   | \$114,733.06 | \$241,211.46 | 3        |
| 4        | OL            | 0.322                       | 0.287                        | 185.4                                | 97,017                                | \$705.97   | \$504.29     | \$1,210.26   | 4        |
| 5        | SL            | 0.325                       | 0.290                        | 187.1                                | 98,031                                | \$712.55   | \$509.57     | \$1,222.12   | 5        |
| 6        | TS            | 0.041                       | 0.037                        | 23.6                                 | 12,507                                | \$89.89  | \$65.01      | \$154.90     | 6        |
| 7        |               | 0.000                       | 0.000                        | 0.0                                  | 0                                     | \$0.00   | \$0.00       | \$0.00       | 7        |
| 8        |               | 0.000                       | 0.000                        | 0.0                                  | 0                                     | \$0.00   | \$0.00       | \$0.00       | 8        |
| 9        |               | 0.000                       | 0.000                        | 0.0                                  | 0                                     | \$0.00   | \$0.00       | \$0.00       | 9        |
| 10       | TOTAL         | 100.000                     | 100.000                      | 57,575.0                             | 33,803,815                            | \$219,245.60   | \$175,712.23 | \$394,957.83 | 10       |

(a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773  
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT  
FOR THE THREE MONTHS OF  
January, February, March 2015

| LINE NO. | RATE SCHEDULE | PLUS VARIANCE (a) |              | TOTAL CHANGE IN PURCHASED POWER COST<br>ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX |              |              | RATE ADJUSTMENT FACTOR PER KWH (d) |          |          | LINE NO. |
|----------|---------------|-------------------|--------------|--|--------------|--------------|------------------------------------|----------|----------|----------|
|          |               | DEMAND            | ENERGY       | DEMAND (b)   | ENERGY (c)   | TOTAL        | DEMAND                             | ENERGY   | TOTAL    |          |
|          |               | (A)               | (B)          | (C)  | (D)          | (E)          | (F)                                | (G)      | (H)      |          |
| 1        | RESIDENTIAL   | \$587.43          | (\$719.46)   | \$57,841.23  | \$36,137.94  | \$93,979.18  | 0.008157                           | 0.005097 | 0.013254 | 1        |
| 2        | GENERAL POWER | (\$157.01)        | (\$1,720.09) | \$33,847.98  | \$21,322.81  | \$55,170.79  | 0.007635                           | 0.004810 | 0.012445 | 2        |
| 3        | PRIMARY POWER | (\$0.19)          | \$1,767.74   | \$126,478.21   | \$116,500.80 | \$242,979.01 |                                    | 0.005278 | (e)      | 3        |
| 4        | OL            | \$26.56           | \$63.98      | \$732.53   | \$568.27     | \$1,300.81   | 0.007551                           | 0.005857 | 0.013408 | 4        |
| 5        | SL            | \$18.69           | \$51.97      | \$731.24   | \$561.54     | \$1,292.78   | 0.007459                           | 0.005728 | 0.013187 | 5        |
| 6        | TS            | \$0.75            | (\$0.87)     | \$90.64  | \$64.14      | \$154.77     | 0.007247                           | 0.005128 | 0.012375 | 6        |
| 7        |               | \$0.00            | \$0.00       | \$0.00   | \$0.00       | \$0.00       | 0.000000                           | 0.000000 | 0.000000 | 7        |
| 8        |               | \$0.00            | \$0.00       | \$0.00   | \$0.00       | \$0.00       | 0.000000                           | 0.000000 | 0.000000 | 8        |
| 9        |               | \$0.00            | \$0.00       | \$0.00   | \$0.00       | \$0.00       | 0.000000                           | 0.000000 | 0.000000 | 9        |
| 10       | TOTAL         | \$476.23          | (\$556.73)   | \$219,721.83   | \$175,155.50 | \$394,877.34 | 0.006500                           | 0.005182 | 0.011681 | 10       |

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9508984

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE  
SCHEDULE PP  
January, February, March 2015

LINE  
NO.

RATE PP

|   |  |                 |
|---|--|-----------------|
|   | DEMAND RELATED RATE ADJUSTMENT FACTOR: |                 |
| 1 | FROM PAGE 3 OF 3, COLUMN C, LINE 3:    | \$126,478.21    |
| 2 | FROM PAGE 2 OF 3, COLUMN C, LINE 3:    | 33,213.9 KW     |
| 3 | LINE 1 DIVIDED BY LINE 2               | 3.807990        |
| 4 | MULTIPLIED BY: 87.205%                 | \$3.320758      |
| 5 | DEMAND RELATED RATE ADJUSTMENT FACTOR: | \$3.320758 /KVA |

RATE PP

|   |  |              |
|---|--|--------------|
|   | ENERGY RELATED RATE ADJUSTMENT FACTOR: |              |
| 6 | FROM PAGE 3 OF 3, COLUMN D, LINE 3:    | \$116,500.80 |
| 7 | FROM PAGE 2 OF 3, COLUMN D, LINE 3:    | 22,072,539   |
| 8 | LINE 1 DIVIDED BY LINE 2               | \$0.005278   |
| 9 | ENERGY RELATED RATE ADJUSTMENT FACTOR: | \$0.005278   |

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS  
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2009

| Rate<br>Schedule | Average<br>Billing<br>Demand | Coincident<br>Demand |
|------------------|------------------------------|----------------------|
| Rate PP          | 38,014.6                     | 33,150.6             |

Relationship Percentage 87.205%

CRAWFORDSVILLE, INDIANA

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 FOR THE THREE MONTHS OF  
 January, February, March 2015

| <u>LINE NO.</u> | <u>DESCRIPTION</u>                      |  | <u>DEMAND RELATED</u> | <u>ENERGY RELATED</u> | <u>LINE NO.</u> |
|-----------------|---|--|-----------------------|-----------------------|-----------------|
| 1               | BASE RATE EFFECTIVE January 1, 2015 (a) |  | 20.897                | 0.030781              | 1               |
| 2               | BASE RATE EFFECTIVE January 1, 2009 (b) |  | 16.157                | 0.028298              | 2               |
| 3               | INCREMENTAL CHANGE IN BASE RATE (c)     |  | 4.740                 | 0.002483              | 3               |

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF  
 January, February, March 2015

| LINE NO. | DESCRIPTION                               | DEMAND RELATED  | LINE NO. |
|----------|---|-----------------|----------|
| 1        | ESTIMATED MONTHLY GENERATING COSTS (a)    | \$0.00          | 1        |
| 2        | LESS: MONTHLY GEN COSTS IN BASE RATES (b) | \$111,674.00    | 2        |
| 3        | EST GENERATING COSTS IN TRACKER (c)       | (\$111,674.00)  | 3        |
| 4        | EST MONTHLY PAYMENT FROM IMPA             | \$0.00 (h)      | 4        |
| 5        | LESS: MONTHLY PAYMENTS IN BASE RATES      | \$42,215.33 (i) | 5        |
| 6        | EST CAPACITY PAYMENTS IN TRACKER (d)      | (\$42,215.33)   | 6        |
| 7        | ESTIMATED MONTHLY COSTS/(SAVINGS) (e)     | (\$69,458.67)   | 7        |
| 8        | ESTIMATED AVERAGE MONTHLY KW (f)          | 57,575          | 8        |
| 9        | ESTIMATED COSTS/(SAVINGS) PER KW (g)      | (\$1.206)       | 9        |

(a) The plant was sold as of 12/30/2013 - No cost is estimated for JULY, AUGUST, SEPTEMBER 2014

(b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10

(c) Line 1 - Line 2

(d) Line 4 - Line 5

(e) Line 3 - Line 6

(f) Exhibit III, Column E, Line 1

(g) Line 7 divided by Line 8

(h) Supplied By I.M.P.A., Crawfordsville will no longer receive monthly payment

(i) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

Exhibit III

ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 January, February, March 2015

| LINE NO. | DESCRIPTION                       | JAN 2015    | FEB 2015    | MAR 2015    | TOTAL        | ESTIMATED 3 MONTH AVERAGE | LINE NO. |
|----------|-----------------------------------|-------------|-------------|-------------|--------------|---------------------------|----------|
|          |                                   | (A)         | (B)         | (C)         | (D)          | (E)                       |          |
|          | PURCHASED POWER FROM IMPA         |             |             |             |              |                           |          |
| 1        | KW DEMAND                         | 58,843      | 58,863      | 55,020      | 172,726      | 57,575                    | 1        |
| 2        | KWH ENERGY                        | 35,809,903  | 32,562,297  | 33,039,245  | 101,411,445  | 33,803,815                | 2        |
|          | INCREMENTAL PURCHASED POWER COSTS |             |             |             |              |                           |          |
|          | DEMAND RELATED                    |             |             |             |              |                           |          |
| 3        | ECA FACTOR PER KW                 | 0.087       | 0.087       | 0.087       |              | 0.087                     | 3        |
| 4        | CHARGE (a)                        | \$5,119.34  | \$5,121.08  | \$4,786.74  | \$15,027.16  | \$5,009.05                | 4        |
|          | ENERGY RELATED                    |             |             |             |              |                           |          |
| 5        | ECA FACTOR PER KWH                | 0.002460    | 0.002460    | 0.002460    |              | 0.002460                  | 5        |
| 6        | CHARGE (b)                        | \$88,092.36 | \$80,103.25 | \$81,276.54 | \$249,472.15 | \$83,157.38               | 6        |

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

CRAWFORDSVILLE, INDIANA

Exhibit IV  
Page 1 of 7

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

| <u>LINE NO.</u> | <u>DESCRIPTION</u>   | <u>DEMAND RELATED</u> | <u>ENERGY RELATED</u> | <u>LINE NO.</u> |
|-----------------|--|-----------------------|-----------------------|-----------------|
|                 |  | (A)                   | (B)                   |                 |
| 1               | INCREMENTAL CHANGE IN BASE RATE (a)                          | 3.882                 | 0.001253              | 1               |
| 2               | ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)          | (0.998)               | --                    | 2               |
| 3               | ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)            | 0.274                 | 0.002812              | 3               |
| 4               | PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d) | 0.000                 | 0.000000              | 4               |
| 5               | TOTAL RATE ADJUSTMENT (e)                                    | 3.158                 | \$0.004065            | 5               |
| 6               | ACTUAL AVERAGE BILLING UNITS (f)                             | 69,567                | 35,283,505            | 6               |
| 7               | ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)        | \$219,692.59          | \$143,427.45          | 7               |

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of  
JULY, AUGUST, SEPTEMBER OF 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved  
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER OF 2014

| LINE NO. | RATE SCHEDULE | KW DEMAND ALLOCATOR (%) (a) | KWH ENERGY ALLOCATOR (%) (a) | ALLOCATED ACTUAL KW PURCHASED (b) | ALLOCATED ACTUAL KWH PURCHASED (c) | INCREMENTAL CHANGE IN PURCHASED POWER COST |                |              | LINE NO. |
|----------|---------------|-----------------------------|------------------------------|-----------------------------------|------------------------------------|--|----------------|--------------|----------|
|          |               | (A)                         | (B)                          | (C)                               | (D)                                | DEMAND (d) (E)                             | ENERGY (e) (F) | TOTAL (G)    |          |
| 1        | RESIDENTIAL   | 26.114                      | 20.976                       | 18,166.7                          | 7,401,068                          | \$57,370.52                                | \$30,085.34    | \$87,455.86  | 1        |
| 2        | GENERAL POWER | 15.510                      | 13.114                       | 10,789.8                          | 4,627,079                          | \$34,074.32                                | \$18,809.08    | \$52,883.40  | 2        |
| 3        | PRIMARY POWER | 57.688                      | 65.296                       | 40,131.8                          | 23,038,717                         | \$126,736.26                               | \$93,652.39    | \$220,388.65 | 3        |
| 4        | OL            | 0.322                       | 0.287                        | 224.0                             | 101,264                            | \$707.41                                   | \$411.64       | \$1,119.05   | 4        |
| 5        | SL            | 0.325                       | 0.290                        | 226.1                             | 102,322                            | \$714.00                                   | \$415.94       | \$1,129.94   | 5        |
| 6        | TS            | 0.041                       | 0.037                        | 28.5                              | 13,055                             | \$90.07                                    | \$53.07        | \$143.14     | 6        |
| 7        |               | 0.000                       | 0.000                        | 0.0                               | 0                                  | \$0.00                                     | \$0.00         | \$0.00       | 7        |
| 8        |               | 0.000                       | 0.000                        | 0.0                               | 0                                  | \$0.00                                     | \$0.00         | \$0.00       | 8        |
| 9        |               | 0.000                       | 0.000                        | 0.0                               | 0                                  | \$0.00                                     | \$0.00         | \$0.00       | 9        |
| 10       | TOTAL         | 100.000                     | 100.000                      | 69,567.0                          | 35,283,505                         | \$219,692.59                               | \$143,427.45   | \$363,120.04 | 10       |

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August, September of 2014  
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER OF 2014

| LINE NO. | RATE SCHEDULE | ACTUAL AVERAGE KWH SALES (a) | ACTUAL AVERAGE KVA SALES | DEMAND ADJUSTMENT FACTOR PER KWH (b) | ENERGY ADJUSTMENT FACTOR PER KWH (c) | INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) | INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) | LESS PREVIOUS VARIANCE |              | LINE NO. |
|----------|---------------|------------------------------|--------------------------|--------------------------------------|--------------------------------------|---|--|------------------------|--------------|----------|
|          |               |                              |                          |                                      |                                      |   |  | DEMAND (f)             | ENERGY (g)   |          |
|          |               | (A)                          |                          | (B)                                  | (C)                                  | (D)   | (E)  | (F)                    | (G)          |          |
| 1        | RESIDENTIAL   | 7,327,909                    |                          | 0.000073                             | 0.003361                             | \$527.45  | \$24,284.29                                      | (\$56,284.48)          | (\$6,485.18) | 1        |
| 2        | GENERAL POWER | 4,894,609                    |                          | 0.001241                             | 0.003803                             | \$5,989.17                                      | \$18,353.60                                      | (\$28,234.45)          | (\$2,091.11) | 2        |
| 3        | PRIMARY POWER | 21,867,886                   | 46,260.20 KVA            | 0.578356 /KVA                        | 0.004666                             | \$26,380.30                                     | \$100,607.06                                     | (\$100,356.14)         | \$8,635.61   | 3        |
| 4        | OL            | 81,172                       |                          | 0.001071                             | 0.003764                             | \$85.72   | \$301.25   | (\$596.43)             | (\$49.55)    | 4        |
| 5        | SL            | 84,749                       |                          | 0.000734                             | 0.003634                             | \$61.33   | \$303.67   | (\$634.90)             | (\$62.85)    | 5        |
| 6        | TS            | 12,793                       |                          | 0.001825                             | 0.004065                             | \$23.02   | \$51.28  | (\$66.34)              | (\$2.62)     | 6        |
| 7        |               | 0                            |                          | 0.000000                             | 0.000000                             | \$0.00  | \$0.00   | \$0.00                 | \$0.00       | 7        |
| 8        |               | 0                            |                          | 0.000000                             | 0.000000                             | \$0.00  | \$0.00   | \$0.00                 | \$0.00       | 8        |
| 9        |               | 0                            |                          | 0.000000                             | 0.000000                             | \$0.00  | \$0.00   | \$0.00                 | \$0.00       | 9        |
| 10       | TOTAL         | 34,269,118                   |                          |                                      |                                      | \$33,066.99                                     | \$143,901.15                                     | (\$186,172.74)         | (\$55.70)    | 10       |

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August, September of 2014

(c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August, September of 2014

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August, September of 2014

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August, September of 2014

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

| LINE<br>NO. | RATE<br>SCHEDULE | NET INCREMENTAL COST BILLED BY MEMBER |              |              | VARIANCE   |              |              |
|-------------|------------------|---------------------------------------|--------------|--------------|------------|--------------|--------------|
|             |                  | DEMAND (a)                            | ENERGY (b)   | TOTAL        | DEMAND (c) | ENERGY (c)   | TOTAL (c)    |
|             |                  | (A)                                   | (B)          | (C)          | (D)        | (E)          | (F)          |
| 1           | RESIDENTIAL      | \$56,811.93                           | \$30,769.47  | \$87,581.40  | \$558.59   | (\$684.13)   | (\$125.54)   |
| 2           | GENERAL POWER    | \$34,223.62                           | \$20,444.71  | \$54,668.33  | (\$149.30) | (\$1,635.63) | (\$1,784.93) |
| 3           | PRIMARY POWER    | \$126,736.44                          | \$91,971.45  | \$218,707.89 | (\$0.18)   | \$1,680.94   | \$1,680.76   |
| 4           | OL               | \$682.15                              | \$350.80     | \$1,032.95   | \$25.26    | \$60.84      | \$86.10      |
| 5           | SL               | \$696.23                              | \$366.52     | \$1,062.75   | \$17.77    | \$49.42      | \$67.19      |
| 6           | TS               | \$89.36                               | \$53.90      | \$143.26     | \$0.71     | (\$0.83)     | (\$0.12)     |
| 7           |                  | \$0.00                                | \$0.00       | \$0.00       | \$0.00     | \$0.00       | \$0.00       |
| 8           |                  | \$0.00                                | \$0.00       | \$0.00       | \$0.00     | \$0.00       | \$0.00       |
| 9           |                  | \$0.00                                | \$0.00       | \$0.00       | \$0.00     | \$0.00       | \$0.00       |
| 10          | TOTAL            | \$219,239.73                          | \$143,956.85 | \$363,196.58 | \$452.85   | (\$529.39)   | (\$76.54)    |

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF  
JULY, AUGUST, SEPTEMBER OF 2014

| LINE NO. | DESCRIPTION   | JULY 2014      | AUGUST 2014    | SEPTEMBER 2014 | TOTAL          | AVERAGE        | LINE NO. |
|----------|---|----------------|----------------|----------------|----------------|----------------|----------|
|          |   | (A)            | (B)            | (C)            | (D)            | (E)            |          |
| 1        | ACTUAL MEMBER GENERATING COSTS  | -              | -              | -              | \$0.00         | \$0.00         | 1        |
| 2        | LESS: GENERATING COSTS IN BASE RATES                                    | \$111,674.00   | \$111,674.00   | \$111,674.00   | \$335,022.00   | \$111,674.00   | 2        |
| 3        | DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)                             | (\$111,674.00) | (\$111,674.00) | (\$111,674.00) | (\$335,022.00) | (\$111,674.00) | 3        |
| 4        | ACTUAL MONTHLY PAYMENT FROM IMPA  | \$0.00         | \$0.00         | \$0.00         | \$0.00         | \$0.00         | 4        |
| 5        | LESS: ESTIMATED PAYMENT IN BASE RATES (f)                               | \$42,215.33    | \$42,215.33    | \$42,215.33    | \$126,645.99   | \$42,215.33    | 5        |
| 6        | DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)                           | (\$42,215.33)  | (\$42,215.33)  | (\$42,215.33)  | (\$126,645.99) | (\$42,215.33)  | 6        |
| 7        | ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c) | (\$69,458.67)  | (\$69,458.67)  | (\$69,458.67)  | (\$208,376.01) | (\$69,458.67)  | 7        |
| 8        | ACTUAL MONTHLY KW BILLED (d)  | 66,716         | 71,496         | 70,488         | 208,700        | 69,567         | 8        |
| 9        | ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)                              | (1.041)        | (0.972)        | (0.985)        |                | (0.998)        | 9        |

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER OF 2014

| LINE NO. | DESCRIPTION                       | JULY 2014    | AUGUST 2014 | SEPTEMBER 2014 | TOTAL        | ACTUAL 3 MONTH AVERAGE | LINE NO. |
|----------|-----------------------------------|--------------|-------------|----------------|--------------|------------------------|----------|
|          |                                   | (A)          | (B)         | (C)            | (D)          | (E)                    |          |
|          | PURCHASED POWER FROM IMPA         |              |             |                |              |                        |          |
| 1        | KW DEMAND (a)                     | 66,716       | 71,496      | 70,488         | 208,700      | 69,567                 | 1        |
| 2        | KWH ENERGY (a)                    | 35,654,876   | 32,810,976  | 37,384,664     | 105,850,516  | 35,283,505             | 2        |
|          | INCREMENTAL PURCHASED POWER COSTS |              |             |                |              |                        |          |
|          | DEMAND RELATED                    |              |             |                |              |                        |          |
| 3        | ECA FACTOR PER KW (a)             | 0.274        | 0.274       | 0.274          |              | 0.274                  | 3        |
| 4        | CHARGE (b)                        | \$18,280.18  | \$19,589.90 | \$19,313.71    | \$57,183.80  | \$19,061.27            | 4        |
|          | ENERGY RELATED                    |              |             |                |              |                        |          |
| 5        | ECA FACTOR PER KWH (a)            | 0.002812     | 0.002812    | 0.002812       |              | 0.002812               | 5        |
| 6        | CHARGE (c)                        | \$100,261.51 | \$92,264.46 | \$105,125.68   | \$297,651.65 | \$99,217.22            | 6        |

(a) From IMPA bills for the months of JULY, AUGUST, SEPTEMBER OF 2014

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF  
 JULY, AUGUST, SEPTEMBER OF 2014

| LINE NO. | RATE SCHEDULE | JULY 2014  | AUGUST 2014 | SEPTEMBER 2014 | TOTAL       | AVERAGE    | LINE NO. |
|----------|---------------|------------|-------------|----------------|-------------|------------|----------|
|          |               | (A)        | (B)         | (C)            | (D)         | (E)        |          |
| 1        | RESIDENTIAL   | 7,289,927  | 6,738,518   | 7,955,282      | 21,983,727  | 7,327,909  | 1        |
| 2        | GENERAL POWER | 4,809,736  | 4,629,995   | 5,244,095      | 14,683,826  | 4,894,609  | 2        |
| 3        | PRIMARY POWER | 20,835,075 | 22,793,434  | 21,975,150     | 65,603,659  | 21,867,886 | 3        |
| 4        | OL            | 70,388     | 81,709      | 91,418         | 243,515     | 81,172     | 4        |
| 5        | SL            | 73,408     | 85,352      | 95,486         | 254,246     | 84,749     | 5        |
| 6        | TS            | 13,181     | 12,599      | 12,599         | 38,379      | 12,793     | 6        |
| 7        |               | 0          | 0           | 0              | 0           | 0          | 7        |
| 8        |               | 0          | 0           | 0              | 0           | 0          | 8        |
| 9        |               | 0          | 0           | 0              | 0           | 0          | 9        |
| 10       | TOTAL         | 33,091,715 | 34,341,607  | 35,374,030     | 102,807,352 | 34,269,118 | 10       |

DETERMINATION OF ACTUAL AVERAGE KVA SALES

| RATE SCHEDULE | JULY 2014     | AUGUST 2014   | SEPTEMBER 2014 | TOTAL          | THREE MONTH AVERAGE |
|---------------|---------------|---------------|----------------|----------------|---------------------|
| PRIMARY POWER | 46,154.21 KVA | 45,605.34 KVA | 47,021.04 KVA  | 138,780.59 KVA | 46,260.20 KVA       |

CRAWFORDSVILLE ELECTRIC LIGHT & POWER  
CAPACITY COST REPORT

|                 |   | <u>JUL</u><br>2014 | <u>AUG</u><br>2014 | <u>SEP</u><br>2014 |
|-----------------|---|--------------------|--------------------|--------------------|
| <b>ACCT NO.</b> | <b>UNIT FIXED COST</b>                                |                    |                    |                    |
| 500             | Supr and Engr - Operation                             |                    |                    |                    |
| 502             | Steam Expense   |                    |                    |                    |
| 505             | Electric Expense                                      |                    |                    |                    |
| 506             | Misc. Steam Power Expense                             |                    |                    |                    |
| 511             | Maint. Of Structures                                  |                    |                    |                    |
|                 | Payroll Taxes   |                    |                    |                    |
|                 | <b>(A) TOTAL FIXED COSTS</b>                          | -                  | -                  | -                  |
|                 | <b>UNIT VARIABLE COSTS</b>                            |                    |                    |                    |
| 510             | Supv and Engr - Maint                                 |                    |                    |                    |
| 512             | Maint of Boiler Plant                                 |                    |                    |                    |
| 513             | Maint of Electric Plant                               |                    |                    |                    |
| 514             | Misc Steam Plant Maint                                |                    |                    |                    |
|                 | <b>(B) TOTAL UNIT VARIABLE COST</b>                   | -                  | -                  | -                  |
|                 | <b>TOTAL PRODUCTION COST</b>                          | -                  | -                  | -                  |
|                 | <b>ADMN. &amp; GENERAL COSTS (PRODUCTION RELATED)</b> |                    |                    |                    |
| 920             | Admn and General Salaries                             | 66,950.09          | 57,486.55          | 56,270.05          |
| 921             | Office Supplies and Expense                           | 10,012.74          | 13,212.53          | 17,336.34          |
| 923             | Outside Services Employed                             | -                  | -                  | -                  |
| 925             | Injuries and Damages                                  | -                  | -                  | -                  |
| 926             | Employee Pension and Benefits                         | 82,287.96          | 80,146.09          | 72,766.39          |
| 928             | Regulatory Commission Expenses                        |                    |                    |                    |
| 930             | Misc General Expense                                  | 3,701.25           | 3,794.41           | 5,984.67           |
| 931             | Rents   |                    |                    |                    |
| 932             | Maint of General Plant                                | 8,238.46           | 11,709.57          | 7,120.88           |
|                 | Payroll Taxes   | 3,544.80           | 3,111.98           | 3,306.16           |
|                 | <b>TOTAL ADMN &amp; GEN EXPENSES</b>                  | 174,735.30         | 169,461.13         | 162,784.49         |
| <b>PRR</b>      |   | 0.000              | 0.000              | 0.000              |
|                 | <b>(C) PROD. RELATED AD/GEN EXPNS</b>                 | -                  | -                  | -                  |
|                 | <b>(D) PLANT INSURANCE</b>                            | \$0.00             |                    |                    |

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

| <b>DEBT SERVICE</b>              |                                      |        |        |
|----------------------------------|--------------------------------------|--------|--------|
| 427                              | Interest on Long Term Debt           | -      | -      |
| 428                              | Amortization debt discount & expense | -      | -      |
|                                  | Payment of Principal on Debt         | -      | -      |
|                                  | <b>(E) TOTAL DEBT SERVICE</b>        | -      | -      |
| <b>AMORTIZATION AND INTEREST</b> |                                      |        |        |
|                                  | Amortized Capital                    |        |        |
|                                  | Interest Capital                     |        |        |
|                                  | <b>(F) TOTAL AMORTIZATION</b>        | -      | -      |
|                                  | <b>(G) TOTAL MEMBER PROD. COST</b>   | \$0.00 | \$0.00 |
|                                  |                                      |        | \$0.00 |

**CAPACITY COST REPORT ATTACHMENT A**

|    | JUL                              | AUG         | SEP         |             |
|----|----------------------------------|-------------|-------------|-------------|
| 1  | TOTAL PAYROLL                    | 247,245.19  | 214,911.53  | 205,017.57  |
| 2  | TOTAL PRODUCTION COST            | -           | -           | -           |
| 3  | PRODUCTION LABOR (EXCLUD. 501)   | -           | -           | -           |
| 4  | LESS: FLEX BENEFITS              | -           | -           | -           |
| 5  | TOTAL                            | -           | -           | -           |
| 6  | PAYROLL TAXES (LINE 5 X .0765)   | - **        | - **        | - **        |
| 7  | GENERAL LABOR                    | 48,587.42   | 42,929.61   | 45,467.84   |
| 8  | LESS: FLEX BENEFITS              | 2,250.12    | 2,250.12    | 2,250.12    |
| 9  | TOTAL                            | 46,337.30   | 40,679.49   | 43,217.72   |
| 10 | PAYROLL TAXES (LINE 9 X .0765)   | 3,544.80 ** | 3,111.98 ** | 3,306.16 ** |
| 11 | PRR = LINE 2 / (LINE 1 - LINE 7) | 0.000       | 0.000       | 0.000       |
| 12 | TOTAL PROPERTY INSURANCE         | 7,589.50    | 7,589.50    | 7,589.50    |
| 13 | PROPERTY INSURANCE - PLANT       | -           | - *         | - *         |

\* Based upon actual attributable plus underwriter allocation.

\*\* NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

Received: December 2, 2014  
 IURC 30-Day Filing No.: 3306  
 Indiana Utility Regulatory Commission



A

**Crawfordsville Electric Light & Power**

**TOTAL 102.90** 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
 (765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 1406 S WASHINGTON ST  
 Account # 21519-001

Location # 409-08900 Date: ~~11/07/14~~ 07/03/14  
 If not paid by: ~~07/20/14~~

Current Amount Due: 102.90 Subject to late charge of: 3.10

COPY



MICHAEL W MITCHELL  
 1406 S WASHINGTON ST  
 CRAWFORDSVILLE IN 47933-3559

|                               |                             |                                   |
|-------------------------------|-----------------------------|-----------------------------------|
| Visa <input type="checkbox"/> | MC <input type="checkbox"/> | Discover <input type="checkbox"/> |
| Card Number                   |                             | Pin #                             |
| Expiration                    |                             |                                   |
| Signature                     |                             |                                   |

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 110.42 Received 10/14/14

**Crawfordsville Electric Light & Power**

| Meter Number | Reading Dates |          | Days in Cycle | Meter Reading |          | Difference | Mult | Usage | Previous Years Usage |
|--------------|---------------|----------|---------------|---------------|----------|------------|------|-------|----------------------|
|              | Present       | Previous |               | Present       | Previous |            |      |       |                      |
| 31028        | 07/01/14      | 06/02/14 | 29            | 30991         | 30025    | 966        | 1    | 966   | 922                  |

**Electric Service**

|                                  |               |
|----------------------------------|---------------|
| Prior Balance                    | 0.00          |
| Customer Charge                  | 15.00         |
| Energy Charge                    | 76.80         |
| Outdoor Lighting                 | 4.37          |
| Sales Tax                        | 6.73          |
| Electric Current Charges         | 102.90        |
| <b>Electric Total Due</b>        | <b>102.90</b> |
| <b>Total Current Due</b>         | <b>102.90</b> |
| <b>Total Current &amp; Prior</b> | <b>102.90</b> |

07/03/14

|                  |                      |                  |                     |
|------------------|----------------------|------------------|---------------------|
| Account Number   | 21519-001            | Bill Date        | <del>11/07/14</del> |
| Name             | MICHAEL W MITCHELL   |                  |                     |
| Service Location | 1406 S WASHINGTON ST | <b>TOTAL DUE</b> | <b>102.90</b>       |

Current Amount Due 102.90 Subject to late charge of 3.10 If not paid by 07/20/14

Received: December 2, 2014  
IURC 30-Day Filing No.: 3306  
Indiana Utility Regulatory Commission



C

### Crawfordsville Electric Light & Power

**TOTAL 228.79** 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

08/15/14  
Date: ~~11/07/14~~

Service Location: 920 WHITLOCK AVE  
Account # 29498-001 Location # 418-24801  
Current Amount Due: 221.63 Subject to late charge of: 6.86 If not paid by: ~~09/01/14~~

PAST DUE AMT 7.16 SUBJECT TO DISCONNECT IF NOT PAID BY 11/19/14

INTEGRATED PUBLIC SAFETY COMM  
ATTN : JEANNE CORDER  
100 N SENATE AVE RM N340  
INDIANAPOLIS IN 46204-2213

COPY

|                               |                             |                                   |
|-------------------------------|-----------------------------|-----------------------------------|
| Visa <input type="checkbox"/> | MC <input type="checkbox"/> | Discover <input type="checkbox"/> |
| Card Number                   |                             | Pin #                             |
| Expiration                    |                             |                                   |
| Signature                     |                             |                                   |

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 438.54 Received 10/24/14

### Crawfordsville Electric Light & Power

| Meter Number | Reading Dates |          | Days in Cycle | Meter Reading |          | Difference | Mult | Usage | Previous Years Usage |
|--------------|---------------|----------|---------------|---------------|----------|------------|------|-------|----------------------|
|              | Present       | Previous |               | Present       | Previous |            |      |       |                      |
| 34314        | 08/08/14      | 07/08/14 | 31            | 36194         | 33865    | 2329       | 1    | 2329  | 2260                 |

|                                  |  |               |
|----------------------------------|--|---------------|
| <b>Electric Service</b>          |  |               |
| Prior Balance                    |  | 7.16          |
| Customer Charge                  |  | 20.00         |
| Energy Charge                    |  | 201.63        |
| Electric Current Charges         |  | 221.63        |
| <b>Electric Total Due</b>        |  | <b>228.79</b> |
| <b>Total Current Due</b>         |  | <b>221.63</b> |
| <b>Total Current &amp; Prior</b> |  | <b>228.79</b> |

08/15/14

|                  |                               |                  |                     |
|------------------|-------------------------------|------------------|---------------------|
| Account Number   | 29498-001                     | Bill Date        | <del>11/07/14</del> |
| Name             | INTEGRATED PUBLIC SAFETY COMM |                  |                     |
| Service Location | 920 WHITLOCK AVE              | <b>TOTAL DUE</b> | <b>228.79</b>       |

Current Amount Due 221.63 Subject to late charge of 6.86 If not paid by ~~09/01/14~~  
PAST DUE AMT 7.16 SUBJECT TO DISCONNECT IF NOT PAID BY 11/19/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

Received: December 2, 2014

IURC 30-Day Filing No.: 3306 \*\*\*\*\*

Indiana Utility Regulatory Commission

D

CRAWFORDSVILLE ELECTRIC LIGHT & POWER \*
PO BOX 428 \*
CRAWFORDSVILLE INDIANA 47933-0428 \*
PH: (765) 362-1900 FAX: (765) 364-8224 \*
\*\*\*\*\*
BILL FOR ELECTRIC SERVICE

BILL DATE
11/07/14
09/12/14
DUE DATE
09/29/14

REPRINTED

ACCOUNT NO: 10091-001

SERVICE TO:

NOR-COTE INTERNATIONAL INC
PO BOX 668
CRAWFORDSVILLE IN 47933-0668

211-00101 LOCATION #
506 LAFAYETTE AVE

COPY

KWH METER READING:

Table with 7 columns: Date, Meter, Usage, Secd Metering, Difference, Xmult, Total KWH. Rows for 09/11/14 and 08/13/14.

RKVAH METER READING:

Table with 5 columns: Present, Previous, Difference, Xmult, KVARH. Row for 1531, 1457, 74, 160, 11840.

Table with 5 columns: Max KW, Meter Mult, Metering Adjust, 50% Off Peak, Max Load. Row for 0.662, 160, 105.92, 00002.12, 108.04.

POWER FACTOR = .913
MAXIMUM LOAD 108.04
----- = 118.34 DEMAND (KVA)
POWER FACTOR .913

BILLING DEMAND CHARGE (BASED ON: 118.34 KVA) 2,299.15
DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:
KILOWATT HOUR ENERGY CHARGE 896.88

NET DUE 3,196.03
ARREARS 83.20
PAYMENT 2,852.59CR
ADJUSTMENT 83.20CR
TOTAL ELECTRIC NET DUE 3,279.23

\*\*\* TOTAL ALL SERVICES NET DUE 3,279.23

THIS BILL IS SUBJECT TO A COLLECTION CHARGE: 96.09
IF NOT PAID ON OR BEFORE: 09/29/14
APPROVED BY STATE BOARD OF ACCOUNTS FOR CITY OF CRAWFORDSVILLE - 1977

Received: December 2, 2014  
 IURC 30-Day Filing No.: 3306  
 Indiana Utility Regulatory Commission



SL

**Crawfordsville Electric Light & Power**

**TOTAL 479.88** 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
 (765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

09/08/14

Service Location: TRAFFIC SIGNALS CITY Date: ~~11/07/14~~  
 Account # 27160-008 Location # 501-02100  
 Current Amount Due: 479.88 Subject to late charge of: 0.00 If not paid by: 09/25/14

COPY

  
 CIVIL CITY OF CRAWFORDSVILLE  
 TRAFFIC SIGNALS CITY  
 CRAWFORDSVILLE IN 47933-2537

|   |
|---|
| <input type="checkbox"/> Visa<br><input type="checkbox"/> MC<br><input type="checkbox"/> Discover |
| Card Number _____ Pin # _____   |
| Expiration _____  |
| Signature _____   |

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 479.88 Received 10/16/14

**Crawfordsville Electric Light & Power**

| Meter Number | Reading Dates |          | Days in Cycle | Meter Reading |          | Difference | Mult | Usage | Previous Years Usage |
|--------------|---------------|----------|---------------|---------------|----------|------------|------|-------|----------------------|
|              | Present       | Previous |               | Present       | Previous |            |      |       |                      |
|              | 09/08/14      | 08/05/14 | 34            | 0             | 0        | 0          | 1    | 0     |                      |

**Electric Service**  
 Prior Balance 0.00  
 Outdoor Lighting 479.88  
 Electric Current Charges 479.88  
**Electric Total Due 479.88**  
**Total Current Due 479.88**  
**Total Current & Prior 479.88**

09/08/14

|                                       |                               |
|---------------------------------------|-------------------------------|
| Account Number 27160-008              | Bill Date <del>11/07/14</del> |
| Name CIVIL CITY OF CRAWFORDSVILLE     |                               |
| Service Location TRAFFIC SIGNALS CITY | <b>TOTAL DUE 479.88</b>       |

Current Amount Due 479.88 Subject to late charge of 0.00 If not paid by 09/25/14

Received: December 2, 2014  
 IURC 30-Day Filing No.: 3306  
 Indiana Utility Regulatory Commission



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**Crawfordsville Electric Light & Power**

**TOTAL 4.72** 808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428  
 (765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

09/04/14  
 Date: ~~11/07/14~~

Service Location: 815 VORIS ST  
 Account # 14758-009 Location # 310-35100  
 Current Amount Due: 4.72 Subject to late charge of: 0.34 If not paid by: 09/21/14

COPY

DMS PROPERTIES  
 PO BOX 493  
 CRAWFORDSVILLE IN 47933-0493

|   |
|---|
| <input type="checkbox"/> Visa<br><input type="checkbox"/> MC<br><input type="checkbox"/> Discover |
| Card Number _____ Pin # _____   |
| Expiration _____  |
| Signature _____   |

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 4.70 Received 08/18/14

**Crawfordsville Electric Light & Power**

| Meter Number | Reading Dates |          | Days in Cycle | Meter Reading |          | Difference | Mult | Usage | Previous Years Usage |
|--------------|---------------|----------|---------------|---------------|----------|------------|------|-------|----------------------|
|              | Present       | Previous |               | Present       | Previous |            |      |       |                      |
|              | 09/04/14      | 08/05/14 | 30            | 0             | 0        | 0          | 1    | 0     |                      |

**Electric Service**

|                                  |             |
|----------------------------------|-------------|
| Prior Balance                    | 0.00        |
| Outdoor Lighting                 | 4.41        |
| Sales Tax                        | 0.31        |
| Electric Current Charges         | 4.72        |
| <b>Electric Total Due</b>        | <b>4.72</b> |
| <b>Total Current Due</b>         | <b>4.72</b> |
| <b>Total Current &amp; Prior</b> | <b>4.72</b> |

09/04/14

|                  |                |                  |                     |
|------------------|----------------|------------------|---------------------|
| Account Number   | 14758-009      | Bill Date        | <del>11/07/14</del> |
| Name             | DMS PROPERTIES |                  |                     |
| Service Location | 815 VORIS ST   | <b>TOTAL DUE</b> | <b>4.72</b>         |

Current Amount Due 4.72 Subject to late charge of 0.34 If not paid by 09/21/14

**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH  
 2015 - 1ST QUARTER**

|  | JAN                | FEB    | MAR    | JAN           | FEB        | MAR        |
|--|--------------------|--------|--------|---------------|------------|------------|
|  | <u>\$/kW-month</u> |        |        | <u>\$/kWh</u> |            |            |
| IMPA's Energy Cost Adjustment  | 0.087              | 0.087  | 0.087  | 0.002460      | 0.002460   | 0.002460   |
|  | <u>kW</u>          |        |        | <u>kWh</u>    |            |            |
| To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>CRAWFORDSVILLE</b> | 58,843             | 58,863 | 55,020 | 35,809,903    | 32,562,297 | 33,039,245 |



Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**09/15/14**

**Amount Due:**  
**\$2,509,230.36**

Invoice No: INV0004150  
 Invoice Date: 08/14/14

Billing Period: July 1 to July 31, 2014

| Demand             | kW     | kvar   | Power Factor | Date     | Time (EST) | Load Factor |
|--------------------|--------|--------|--------------|----------|------------|-------------|
| Maximum Demand:    | 66,716 | 6,048  | 99.59%       | 07/22/14 | 1600       | 71.83%      |
| CP Billing Demand: | 66,716 | 6,048  | 99.59%       | 07/22/14 | 1600       | 71.83%      |
| kvar at 97% PF:    |        | 16,721 |              |          |            |             |
| Reactive Demand:   |        | -      |              |          |            |             |

| Energy               | kWh               |
|----------------------|-------------------|
| CELP #1:             | 17,368,344        |
| CELP #2:             | 14,099,112        |
| C.E. LLC Generation: | 4,187,420         |
| <b>Total Energy:</b> | <b>35,654,876</b> |

| History              | Jul 2014   | Jul 2013   | 2014 YTD    |
|----------------------|------------|------------|-------------|
| Max Demand (kW):     | 66,716     | 74,160     | 68,976      |
| CP Demand (kW):      | 66,716     | 73,368     | 68,904      |
| Energy (kWh):        | 35,654,876 | 37,360,440 | 237,712,408 |
| CP Load Factor:      | 71.83%     | 68.44%     |             |
| HDD/CDD (Lafayette): | 18/126     | 9/224      |             |

| Purchased Power Charges                                 | Rate                 | Units      | Charge  |
|---|----------------------|------------|---|
| Base Demand Charge:                                     | \$ 20.039 // kW x    | 66,716     | \$ 1,336,921.92                                       |
| ECA Demand Charge:                                      | \$ 0.274 // kW x     | 66,716     | \$ 18,280.18  |
| <b>Total Demand Charges:</b>                            |                      |            | <b>\$ 1,355,202.10</b>                                |
| Base Energy Charge:                                     | \$ 0.029551 // kWh x | 35,654,876 | \$ 1,053,637.24                                       |
| ECA Energy Charge:                                      | \$ 0.002812 // kWh x | 35,654,876 | \$ 100,261.51   |
| <b>Total Energy Charges:</b>                            |                      |            | <b>\$ 1,153,898.75</b>                                |
| <b>Average Purchased Power Cost: 7.04 cents per kWh</b> |                      |            | <b>Total Purchased Power Charges: \$ 2,509,100.85</b> |

| Other Charges and Credits                 |           |
|---|-----------|
| Energy Efficiency Fund - 8,765 kWh Saved: | \$ 129.51 |

**NET AMOUNT DUE: \$ 2,509,230.36**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/14  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: December 2, 2014

IURC 30-Day Filing No.: 3306

Indiana Utility Regulatory Commission

**Crawfordsville Electric Light & Power**

Billing Period: July 1, 2014 to July 31, 2014

### IMPA Delivery Point Details

| Delivery Point      | <u>Individual Substation Maximum Demand</u> |        |       |        | <u>Demand at Crawfordsville's Maximum Peak<br/>on 07/22/14 at 1600 EST</u> |               |              |               | <u>Demand at IMPA's Coincident Peak<br/>on 07/22/14 at 1600 EST</u> |               |              |               |               |
|---------------------|---|--------|-------|--------|--|---------------|--------------|---------------|---|---------------|--------------|---------------|---------------|
|                     | Date & Time                                 | kW     | kvar  | kVA    | Power Factor   | kW            | kvar         | kVA           | Power Factor  | kW            | kvar         | kVA           | Power Factor  |
| <b>TOTAL</b>        |   |        |       |        |  | <b>66,716</b> | <b>6,048</b> | <b>66,990</b> | <b>99.59%</b>   | <b>66,716</b> | <b>6,048</b> | <b>66,990</b> | <b>99.59%</b> |
| CELP #1             | 07/01/14 at<br>1600 EST                     | 37,656 | 6,192 | 38,162 | 98.67%   | 30,528        | 2,952        | 30,670        | 99.54%  | 30,528        | 2,952        | 30,670        | 99.54%        |
| CELP #2             | 07/04/14 at<br>0900 EST                     | 36,288 | 3,096 | 36,420 | 99.64%   | 25,128        | 3,096        | 25,318        | 99.25%  | 25,128        | 3,096        | 25,318        | 99.25%        |
| C.E. LLC Generation | 07/22/14 at<br>1000 EST                     | 11,420 | -     | 11,420 | 100.00%  | 11,060        | -            | 11,060        | 100.00%   | 11,060        | -            | 11,060        | 100.00%       |



Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**10/15/14**

**Amount Due:**  
**\$2,662,307.64**

Billing Period: August 1 to August 31, 2014  
 Invoice No: INV0004256  
 Invoice Date: 09/15/14

| Demand             | kW     | kvar   | Power Factor | Date     | Time (EST) | Load Factor |
|--------------------|--------|--------|--------------|----------|------------|-------------|
| Maximum Demand:    | 71,496 | 10,512 | 98.94%       | 08/25/14 | 1600       | 70.28%      |
| CP Billing Demand: | 71,496 | 10,512 | 98.94%       | 08/25/14 | 1600       | 70.28%      |
| kvar at 97% PF:    |        | 17,919 |              |          |            |             |
| Reactive Demand:   |        | -      |              |          |            |             |

| Energy               | kWh               |
|----------------------|-------------------|
| CELP #1:             | 20,368,728        |
| CELP #2:             | 15,497,856        |
| C.E. LLC Generation: | 1,518,080         |
| <b>Total Energy:</b> | <b>37,384,664</b> |

| History              | Aug 2014   | Aug 2013   | 2014 YTD    |
|----------------------|------------|------------|-------------|
| Max Demand (kW):     | 71,496     | 72,216     | 71,496      |
| CP Demand (kW):      | 71,496     | 72,216     | 71,496      |
| Energy (kWh):        | 37,384,664 | 37,549,296 | 275,097,072 |
| CP Load Factor:      | 70.28%     | 69.89%     |             |
| HDD/CDD (Lafayette): | 6/215      | 11/223     |             |

| Purchased Power Charges                                 | Rate                | Units      | Charge  |
|---|---------------------|------------|---|
| Base Demand Charge:                                     | \$ 20.039 / kW x    | 71,496     | \$ 1,432,708.34                                       |
| ECA Demand Charge:                                      | \$ 0.274 / kW x     | 71,496     | \$ 19,589.90  |
| <b>Total Demand Charges:</b>                            |                     |            | <b>\$ 1,452,298.24</b>                                |
| Base Energy Charge:                                     | \$ 0.029551 / kWh x | 37,384,664 | \$ 1,104,754.21                                       |
| ECA Energy Charge:                                      | \$ 0.002812 / kWh x | 37,384,664 | \$ 105,125.68   |
| <b>Total Energy Charges:</b>                            |                     |            | <b>\$ 1,209,879.89</b>                                |
| <b>Average Purchased Power Cost: 7.12 cents per kWh</b> |                     |            | <b>Total Purchased Power Charges: \$ 2,662,178.13</b> |

| Other Charges and Credits                 |           |
|---|-----------|
| Energy Efficiency Fund - 8,765 kWh Saved: | \$ 129.51 |

**NET AMOUNT DUE: \$ 2,662,307.64**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757





Crawfordsville Electric Light & Power  
 P.O. Box 428  
 Crawfordsville, IN 47933

**Due Date:**  
**11/13/14**

**Amount Due:**  
**\$2,493,813.86**

Billing Period: September 1 to September 30, 2014

Invoice No: INV0004361  
 Invoice Date: 10/14/14

| Demand             | kW     | kvar   | Power Factor | Date     | Time (EST) | Load Factor |
|--------------------|--------|--------|--------------|----------|------------|-------------|
| Maximum Demand:    | 71,352 | 14,328 | 98.04%       | 09/05/14 | 1400       | 63.87%      |
| CP Billing Demand: | 70,488 | 13,824 | 98.13%       | 09/05/14 | 1500       | 64.65%      |
| kvar at 97% PF:    |        | 17,666 |              |          |            |             |
| Reactive Demand:   |        | -      |              |          |            |             |

| Energy               | kWh               |
|----------------------|-------------------|
| CELP #1:             | 18,739,296        |
| CELP #2:             | 14,071,680        |
| C.E. LLC Generation: | -                 |
| <b>Total Energy:</b> | <b>32,810,976</b> |

| History              | Sep 2014   | Sep 2013   | 2014 YTD    |
|----------------------|------------|------------|-------------|
| Max Demand (kW):     | 71,352     | 72,576     | 71,496      |
| CP Demand (kW):      | 70,488     | 71,928     | 71,496      |
| Energy (kWh):        | 32,810,976 | 33,736,320 | 307,908,048 |
| CP Load Factor:      | 64.65%     | 65.14%     |             |
| HDD/CDD (Lafayette): | 123/68     | 59/127     |             |

| Purchased Power Charges                                 | Rate                 | Units      | Charge  |
|---|----------------------|------------|---|
| Base Demand Charge:                                     | \$ 20.039 // kW x    | 70,488     | \$ 1,412,509.03                                       |
| ECA Demand Charge:                                      | \$ 0.274 // kW x     | 70,488     | \$ 19,313.71  |
| <b>Total Demand Charges:</b>                            |                      |            | <b>\$ 1,431,822.74</b>                                |
| Base Energy Charge:                                     | \$ 0.029551 // kWh x | 32,810,976 | \$ 969,597.15   |
| ECA Energy Charge:                                      | \$ 0.002812 // kWh x | 32,810,976 | \$ 92,264.46  |
| <b>Total Energy Charges:</b>                            |                      |            | <b>\$ 1,061,861.61</b>                                |
| <b>Average Purchased Power Cost: 7.60 cents per kWh</b> |                      |            | <b>Total Purchased Power Charges: \$ 2,493,684.35</b> |

| Other Charges and Credits                 |           |
|---|-----------|
| Energy Efficiency Fund - 8,765 kWh Saved: | \$ 129.51 |

**NET AMOUNT DUE: \$ 2,493,813.86**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/13/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

