

RECEIVED  
January 12, 2015  
INDIANA UTILITY  
REGULATORY COMMISSION

January 12, 2015

Via Electronic Filing – 30 Day Filings - Gas

Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204

*RE: NIPSCO 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.*

Dear Howe:

In accordance with 170 IAC 1-6-1, enclosed please find NIPSCO's proposed revision to its IURC Gas Service Tariff, Original Volume No. 7 ("Gas Tariff"). The referenced filing consists of NIPSCO's proposal to combine the current five (5) nomination transportation zones A, B, C, D and E into three (3) nomination transportation zones A, B and E. The upstream portfolio of transportation and storage assets with ANR Pipeline was recently re-negotiated, and consolidation of transportation nomination zones will better align with the new portfolio. Current Zones A and D would be combined as would Zones B and C. This combination will give NIPSCO more operational flexibility and balancing capability. The reduction in zones is a positive change for all parties involved. Choice Suppliers would have fewer assets to manage from an asset allocation/capacity release perspective. From a Transportation Customer/Supplier perspective, this would open up potential customers for pooling capability that could not be pooled previously and would also reduce the number of pools suppliers are managing, thus reducing their pooling fees.

By combining Zones A and D, Zone D imbalances would be cashed out or charged Interruptible Overtake Service ("IOS") at a Chicago average price instead of a Michcon average price. Historically, this would benefit Choice Suppliers, stand-alone

Transportation Customers and Pool Operators, because market prices in Chicago have historically been generally lower than market prices at Michcon, resulting in lower balancing charges.<sup>1</sup> Prior to the re-structuring of the ANR portfolio, Zone D was comprised of a group of meters (i.e. a "Group") that was captive to service by ANR. This group, historically referred to as ANR Group 2, is located in ANR's Market Zone ML-7 (Mainline Zone 7). ML-7 is also the part of ANR's system that serves NIPSCO's Zone A. As part of the recent renegotiation, NIPSCO was able to have ANR "blend" this smaller group of meters in with the load group comprised of meters serving Michigan City and Crown Point areas of the NIPSCO system also served by ANR ML-7. Because of this, NIPSCO believes it is most appropriate to combine Zone D with Zone A versus the other alternative zones.

To allow time for necessary sites to be created in CIS and EASy for transportation customers impacted by the zone change so that historical nominations and usage data is preserved, NIPSCO is proposing the revisions be effective April 1, 2015.

The following tariff sheets in the Gas Tariff have been updated with the new zones: Index of Cities, Towns and Unincorporated Communities Furnished Gas Service; Rule 13.9 in the General Rules and Regulations; and Tariff Rates 421, 425, 428, 430, 431, 438, 445, and 452, along with Riders 442A, 447, 448 and 487. The revisions are shown in the attached redlined tariff sheets. A clean version of each of the revised sheets is also attached.

The island column was added to the Index of Cities, Towns and Unincorporated Communities furnished Gas Service in an effort to increase clarity and transparency around the provisions of the Rate 428 and Rate 438 tariffs that cover customers located in the Company's service territory that have only one supplying pipeline. For example, in Rate 428, under character of service where the acceptable delivering pipelines for each zone are listed, the tariff reads:

However, Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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<sup>1</sup> When daily nominations are compared to daily metered usage, the difference or the imbalances would be at a Chicago rate versus a Michcon rate.

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By adding this column, customers and marketers will be better able to determine which towns served by NIPSCO have only one supplying pipeline and what that acceptable pipeline is.

170 IAC 1-6-3(3) states that changes to rules and regulations are an allowable type of filing and the proposed revision is a change to the operating rules of the Gas Tariff. Thus, this filing is an allowable filing under the 30-day filing procedures. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister  
Director, Regulatory Policy  
Northern Indiana Public Service Company  
150 West Market Street, Suite 600  
Indianapolis, Indiana 46204  
317-684-4908  
317-684-4918 (Fax)  
[tcaister@nisource.com](mailto:tcaister@nisource.com)

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheets are attached. In accordance with 170 IAC 1-6-5(4) the workpapers supporting the filing are attached.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC"). NIPSCO shared this filing with the OUCC, and they do not have any objections.

In accordance with 170 IAC 1-6-6, NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>). A copy of the notice to be published in a newspaper of general circulation that has a circulation encompassing the highest number of NIPSCO

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customers affected by this filing is attached hereto. A copy of the proof of publication will be provided immediately upon its receipt.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister  
Director, Regulatory Policy

Encl.

Cc: (w/ encl. – via email transmission)

A. David Stippler and Jeffrey M. Reed, Indiana Office of Utility Consumer  
Counselor ([dstippler@oucc.in.gov](mailto:dstippler@oucc.in.gov), [jreed@oucc.in.gov](mailto:jreed@oucc.in.gov),  
[infomgt@oucc.in.gov](mailto:infomgt@oucc.in.gov))

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INDEX OF CITIES, TOWNS AND UNINCORPORATED  
 COMMUNITIES FURNISHED GAS SERVICE\*

Location	County	Zone	Island	Location	County	Zone	Island
Aboite	Allen	B		Bunker Hill	Miami	A	
Adams Lake	LaGrange	<u>A</u>	<u>ANR</u>	Burket	Kosciusko	A	
Adamsboro	Cass	A		Burlington	Carroll	B	<u>PEPL</u>
Ade	Newton	A		Burnettsville	White	A	
Ainsworth	Lake	A		Burns Harbor	Porter	A	
Akron	Fulton	A		Burr Oak	Marshall	A	
Albion	Noble	E		Burrows	Carroll	A	
Aldine	Starke	A		Butler	DeKalb	E	
Angola	Steuben	<u>A</u>	<u>ANR</u>	Byron	LaPorte	A	
Arcola	Allen	B		Camden	Carroll	A	
Ardmore	St. Joseph	A		Cedar Lake	Lake	A	
Argos	Marshall	A		Ceylon	Adams	<u>B</u>	<u>ANR</u>
Ashley	DeKalb	<u>A</u>	<u>ANR</u>	Chalmers	White	A	
Athens	Fulton	A		Chapman Lake	Kosciusko	A	
Atwood	Kosciusko	A		Chase	Benton	A	
Auburn	DeKalb	E		Chesterton	Porter	A	
Avilla	Noble	E		Chili	Miami	A	
Barbee Lakes	Kosciusko	A		Churubusco	Whitley	B	
Bass Lake	Starke	A		Claypool	Kosciusko	A	
Battle Ground	Tippecanoe	A		Clear Lake	Steuben	<u>A</u>	<u>ANR</u>
Beardstown	Pulaski	A		Clunette	Kosciusko	A	
Benton	Elkhart	A		Clymers	Cass	A	
Berne	Adams	<u>B</u>	<u>ANR</u>	Coesse	Whitley	B	
Beverly Shores	Porter	A		Collamer	Whitley	B	
Big Long Lake	LaGrange	<u>A</u>	<u>ANR</u>	Columbia City	Whitley	B	
Blue Lake	Whitley	B		Corunna	DeKalb	E	
Bluffton	Wells	B	<u>PEPL</u>	Craigville	Wells	B	
Boone Grove	Porter	A		Cromwell	Noble	A	
Boswell	Benton	A		Crooked Lake	Steuben	<u>A</u>	<u>ANR</u>
Bourbon	Marshall	A		Crown Point	Lake	A	
Bremen	Marshall	A		Crumstown	St. Joseph	A	
Bringhurst	Carroll	A		Crystal Lake	Kosciusko	A	
Bristol	Elkhart	A		Culver	Marshall	A	
Brook	Newton	A		Cutler	Carroll	A	
Brookston	White	A		Decatur	Adams	B	
Bruce Lake	Fulton	A		Deep River	Lake	A	
Brunswick	Lake	A		DeLong	Fulton	A	
Buffalo	White	A		Delphi	Carroll	A	

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\* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL: Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

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INDEX OF CITIES, TOWNS AND UNINCORPORATED  
 COMMUNITIES FURNISHED GAS SERVICE\*

Location	County	Zone	Island	Location	County	Zone	Island
DeMotte	Jasper	A		Grabill	Allen	B	
Denham	Pulaski	A		Granger	St. Joseph	A	
Denver	Miami	A		Grass Creek	Fulton	A	
Dewart Lake	Kosciusko	A		Greentown	Howard	B	PEPL
Dixon Lake	Marshall	A		Griffith	Lake	A	
Donaldson	Marshall	A		Grissom AFB	Miami	A	
Door Village	LaPorte	A		Grovertown	Starke	A	
Dune Acres	Porter	A		Hamilton	Steuben	E	
Duneland Beach	LaPorte	A		Hamlet	DeKalb	E	
Dunfee	Whitley	B		Hammond	Starke	A	
Dunlap	Elkhart	A		Hanna	Lake	A	
Dyer	Lake	A		Hanna	LaPorte	A	
Earl Park	Benton	A		Harlan	Allen	B	
East Chicago	Lake	A		Hebron	Porter	A	
Elkhart	Elkhart	A		Helmer	DeKalb	A	ANR
Emma	LaGrange	A		Helmer	Steuben	A	ANR
Etna Green	Kosciusko	A		Hemlock	Howard	B	
Fair Oaks	Jasper	A		Hessen Cassel	Allen	B	
Fish Lake	LaPorte	A		Hibbard	Marshall	A	
Flint Lake	Porter	A		Highland	Lake	A	
Flora	Carroll	A		Hill Lake	Kosciusko	A	
Foraker	Elkhart	A		Hoaglan	Allen	B	
Foresman	Benton	A		Hobart	Lake	A	
Foresman	Newton	A		Hoffman Lake	Kosciusko	A	
Forest	Clinton	B	PEPL	Howe	LaGrange	A	ANR
Fort Wayne	Allen	B		Hudson	DeKalb	A	ANR
Fowler	Benton	A		Hudson	Steuben	A	ANR
Francesville	Pulaski	A		Hudson Lake	LaPorte	A	
Freeman Lake	Carroll	A		Huntertown	Allen	B	
Fremont	Steuben	A	ANR	Huntington	Huntington	B	
Fulton	Fulton	A		Idaville	White	A	
Garrett	DeKalb	E		Ijamsville	Wabash	A	
Gary	Lake	A		Independence Hill	Lake	A	
Galveston	Cass	B	PEPL	Indiana Village	St. Joseph	A	
Geneva	Adams	B	ANR	Inwood	Marshall	A	
Gilead	Miami	A		Jimtown	Elkhart	A	
Goodland	Newton	A		Kendallville	Noble	A	ANR
Goshen	Elkhart	A		Kentland	Newton	A	

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 COMMUNITIES FURNISHED GAS SERVICE\*

Location	County	Zone	Island	Location	County	Zone	Island
Kersey	Jasper	A		Liberty Mills	Wabash	A	
Kewanna	Fulton	A		Ligonier	Noble	A	
Kingsbury	LaPorte	A		Logansport	Cass	A	
Kingsford Heights	LaPorte	A		Long Beach	LaPorte	A	
Kingsland	Wells	B		Long Lake	Porter	A	
Knox	Starke	A		Long Lake	Wabash	A	
Kokomo	Howard	B	PEPL	Lowell	Lake	A	
Koontz Lake	Starke	A		Lucerne	Cass	A	
Kouts	Porter	A		Lydick	St. Joseph	A	
La Crosse	LaPorte	A		Macy	Miami	A	
La Porte	LaPorte	A		Magley	Adams	B	
LaGrange	LaGrange	A	ANR	Malden	Porter	A	
Lagro	Wabash	A		Markle	Wells	B	
Lake Dalecarlia	Lake	A		Meadow Acres	Kosciusko	A	
Lake Eliza	Porter	A		Medaryville	Pulaski	A	
Lake Gage	Steuben	A	ANR	Mentone	Kosciusko	A	
Lake George	Steuben	A	ANR	Merrillville	Lake	A	
Lake James	Steuben	A	ANR	Mexico	Miami	A	
Lake Manitou	Fulton	A		Miami	Miami	B	PEPL
Lake Maxinkuckee	Marshall	A		Michiana Shores	LaPorte	A	
Lake of Silver Lake	Kosciusko	A		Michigan City	LaPorte	A	
Lake of the Woods	Marshall	A		Michigantown	Clinton	B	
Lake of the Woods	LaGrange	A	ANR	Middlebury	Elkhart	A	
Lake of the Woods	Steuben	A	ANR	Milford	Kosciusko	A	
Lake Station	Lake	A		Mill Creek	LaPorte	A	
Lake Village	Newton	A		Millersburg	Elkhart	A	
Laketon	Wabash	A		Mishawaka	St. Joseph	A	
Lakeville	St. Joseph	A		Mongo	LaGrange	A	ANR
Laotto	Noble	B		Monmouth	Adams	B	
LaPaz	Marshall	A		Monon	White	A	
Larwill	Whitley	B		Monroe	Adams	B	ANR
Laud	Whitley	B		Monroeville	Allen	B	PEPL
Lawrence Lake	Marshall	A		Monterey	Pulaski	A	
Leesburg	Kosciusko	A		Monticello	White	A	
Leiters Ford	Fulton	A		Morocco	Newton	A	
Leo	Allen	B		Mount Ayr	Newton	A	
Leroy	Lake	A		Munster	Lake	A	
Lewisburg	Cass	A		Myers Lake	Marshall	A	

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INDEX OF CITIES, TOWNS AND UNINCORPORATED  
 COMMUNITIES FURNISHED GAS SERVICE\*

Location	County	Zone	Island	Location	County	Zone	Island
Nappanee	Elkhart	A		Pinhook	LaPorte	A	
New Carlisle	St. Joseph	A		Pinola	LaPorte	A	
New Chicago	Lake	A		Pittsburg	Carroll	A	
New Elliott	Lake	A		Pleasant Lake	Steuben	A	ANR
New Haven	Allen	B		Pleasant Ridge	Jasper	A	TRK
New Paris	Elkhart	A		Plymouth	Marshall	A	
New Waverly	Cass	A		Portage	Porter	A	
North Judson	Starke	A		Porter	Porter	A	
North Liberty	St. Joseph	A		Pottawattamie Park	LaPorte	A	
North Manchester	Wabash	A		Preble	Adams	B	
North Webster	Kosciusko	A		Pretty Lake	LaGrange	A	ANR
Norway	White	A		Pretty Lake	Marshall	A	
Notre Dame	St. Joseph	A		Raber	Whitley	B	
Nyona Lake	Fulton	A		Radnor	Carroll	A	
Oak Grove	Starke	A		Remington	Jasper	A	
Oakford	Howard	B		Rensselaer	Jasper	A	
Ober	Starke	A		Rexville	Lake	A	
Ockley	Carroll	A		Reynolds	White	A	
Ogden Dunes	Porter	A		Rich Valley	Wabash	A	
Onward	Cass	A		Riverdale	Elkhart	A	
Orland	Steuben	A	ANR	Roann	Wabash	A	
Osceola	St. Joseph	A		Roanoke	Huntington	B	
Ossian	Wells	B		Rochester	Fulton	A	
Oswego	Kosciusko	A		Rockfield	Carroll	A	
Otis	LaPorte	A		Rolling Prairie	LaPorte	A	
Otterbein	Benton	A		Rome City	Noble	A	ANR
Otterbein	Tippecanoe	A		Roseland	St. Joseph	A	
Owasco	Carroll	A		Roselawn	Newton	A	
Oxford	Benton	A		Ross	Lake	A	
Palestine	Kosciusko	A		Rossville	Clinton	A	
Palmer	Lake	A		Royal Center	Cass	A	
Patton	Carroll	A		Russiaville	Howard	B	PEPL
Peabody	Whitley	B		Saugany Lake	LaPorte	A	
Peru	Miami	A		Saint Joe	DeKalb	B	
Peterson	Adams	B		Salem Heights	LaPorte	A	
Piercetown	Kosciusko	A		San Pierre	Starke	A	
Pine Village	Warren	A		Schererville	Lake	A	
Pines	Porter	A		Schneider	Lake	A	

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INDEX OF CITIES, TOWNS AND UNINCORPORATED  
 COMMUNITIES FURNISHED GAS SERVICE\*

Location	County	Zone	Island	Location	County	Zone	Island
Servia	Wabash	A		Twin Lakes	LaGrange	A	ANR
Shafer Lake	White	A		Twin Lakes	Marshall	A	
Sharpsville	Tipton	B	PEPL	Tyner	Marshall	A	
Shelby	Lake	A		Union Center	LaPorte	A	
Shipshewana	LaGrange	A		Union Mills	LaPorte	A	
Shipshewana Lake	LaGrange	A		Uniondale	Wells	B	
Shoe Lake	Kosciusko	A		Urbana	Wabash	A	
Silver Lake	Kosciusko	A		Valparaiso	Porter	A	
Smithson	White	A		Wabash	Wabash	A	
South Bend	St. Joseph	A		Wahob Lake	Porter	A	
South Haven	Porter	A		Wakarusa	Elkhart	A	
South Milford	LaGrange	A	ANR	Walkerton	St. Joseph	A	
South Whitley	Whitley	B		Wall Lake	LaGrange	A	ANR
Speicherville	Wabash	A		Wall Lake	Steuben	A	ANR
Spencerville	Allen	B		Walton	Cass	A	
Springville	LaPorte	A		Wanatah	LaPorte	A	
St. John	Lake	A		Warsaw	Kosciusko	A	
Star City	Pulaski	A		Waterford	LaPorte	A	
Stillwell	LaPorte	A		Waterford Mills	Elkhart	A	
Stroh	LaGrange	A	ANR	Waterloo	DeKalb	E	
Sumava Resorts	Newton	A		Wawasee	Kosciusko	A	
Swanington	Benton	A		Webster Lake	Kosciusko	A	
Syracuse	Kosciusko	A		Wellsboro	LaPorte	A	
Talma	Fulton	A		West Middleton	Howard	B	PEPL
Teegarden	Marshall	A		Westville	LaPorte	A	
Templeton	Benton	A		Wheatfield	Jasper	A	
Thayer	Newton	A		Wheeler	Porter	A	
Thornhope	Pulaski	A		Whiting	Lake	A	
Tippecanoe	Marshall	A		Witmer Lake	LaGrange	A	ANR
Tippecanoe Lake	Kosciusko	A		Williams	Adams	B	
Tipton	Tipton	B		Windfall	Tipton	B	PEPL
Tocsin	Wells	B		Winamac	Pulaski	A	
Topeka	LaGrange	A		Winona Lake	Kosciusko	A	
Toto	Starke	A		Wolcott	White	A	
Tracy	LaPorte	A		Wolcottville	LaGrange	A	ANR
Trail Creek	LaPorte	A		Wolcottville	Noble	A	ANR
Treaty	Wabash	A		Woodburn	Allen	B	
Tri-Lakes	Whitley	B		Woodland	St. Joseph	A	

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\* Rural territory adjacent to each community is in same zone. Island Pipeline; ANR: ANR Pipeline Co.; PEPL: Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY  
 IURC Gas Service Tariff  
 Original Volume No. 7

~~Second~~ Revised Sheet No. 8  
 Superseding  
 First Revised Sheet No. 8

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INDEX OF CITIES, TOWNS AND UNINCORPORATED  
 COMMUNITIES FURNISHED GAS SERVICE\*

Location	County	Zone	Island	Location	County	Zone	Island
Woodville	Porter	A		Yoder	Allen	B	
Wyatt	St. Joseph	A		Young America	Cass	B	
Yellow Creek Lake	Kosciusko	A		Zanesville	Allen	B	
Yeoman	Carroll	A					

\* Rural territory adjacent to each community is in same zone. ~~Island Pipeline:~~ [ANR: ANR Pipeline Co.;](#) [PEPL: Panhandle Eastern Pipeline Co.;](#) [TRK: Trunkline Gas Co.](#)

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GENERAL RULES AND REGULATIONS  
Applicable to Gas Service

13. SERVICE INTERRUPTIONS AND CURTAILMENTS (continued)

13.7 Curtailment Procedure (continued)

13.7.7 After Service Priority Classes V, IV, III and II are in one hundred percent (100%) Curtailment, Curtailment shall commence in Service Priority Class I and progress as necessary.

13.7.8 The Company will give notice of Curtailment in the most effective manner possible and as much in advance as possible with regard to the exigencies and the number of Customers to be notified. The Curtailment shall be effective as of the time and date specified in the notice.

13.8 Restoration of Service Levels

Service shall be restored in the reverse order of the original Curtailment.

13.9 Penalties

13.9.1 For Zone A, any Non-Residential Customers who exceed the limitations specified in the Curtailment notice in excess of five percent (5%) during such Curtailment shall be subject to five (5) times the published daily Chicago City Gate midpoint price penalty charge for all gas taken in excess of the limitation. Intentional overruns by a Customer who has made no good faith effort to avoid overruns shall authorize the Company to terminate gas service to such Customer.

13.9.2 For Zones B, and E, any Non-Residential Customers who exceed the limitations specified in the Curtailment notice in excess of five percent (5%) during such Curtailment shall be subject to five (5) times the published daily Mich Con City Gate midpoint price penalty charge for all gas taken in excess of the limitation. Intentional overruns by a Customer who has made no good faith effort to avoid overruns shall authorize the Company to terminate gas service to such Customer.

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NORTHERN INDIANA PUBLIC SERVICE COMPANY  
IURC Gas Service Tariff  
Original Volume No. 7

Second Revised Sheet No. 42  
Superseding  
First Revised Sheet No. 42

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**RATE 421  
RATE FOR GAS SERVICE  
GENERAL SERVICE - SMALL**

No. 1 of 1 Sheet

**TO WHOM AVAILABLE**

This Rate is available to Non-Residential Customers and Customers requiring service through a single meter to residential buildings or residential developments containing more than five dwelling units located in Zones A, B, and E served by the Company for any gas use acceptable under the Company's General Rules and Regulations Applicable to Gas Service.

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**CHARACTER OF SERVICE**

Service under this rate shall be considered firm service. Customer will be billed under this Rate for the use of the Company's delivery system. Customer will also be billed under this Rate for commodity gas delivered by the Company, unless the customer elects to purchase gas commodity from (1) a Choice marketer pursuant to Rider 480, or (2) the Company pursuant to Rider 481.

**RATE**

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge, and applicable Riders as listed in Appendix A. The Customer and Distribution Charges are as follows:

**Customer Charge**

\$30.00 per month.

**Distribution Charge**

\$0.09904 per therm for all therms used per month.

**MINIMUM PAYMENT**

Customer's minimum payment under this rate shall be the Customer Charge.

**RULES AND REGULATIONS**

Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.

Effective 4/1/2015

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**NIPSCO**

NORTHERN INDIANA PUBLIC SERVICE COMPANY  
IURC Gas Service Tariff  
Original Volume No. 7

Second Revised Sheet No. 49  
Superseding  
First Revised Sheet No. 49

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**RATE 425**  
**RATE FOR GAS SERVICE**  
**GENERAL SERVICE - LARGE**

No. 1 of 2 Sheets

**TO WHOM AVAILABLE**

This Rate is available only to Commercial and Industrial Customers whose daily demands do not exceed 10,000 Dth for any use under the General Rules and Regulations Applicable to Gas Service. A contract is required for Customers with daily demands at or above 50 Dth. This rate schedule is available to those Customers located in Zones A, B, and E.

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**CHARACTER OF SERVICE**

Service under this rate shall be considered firm service. Customer will be billed under this Rate for the use of the Company's delivery system. Customer will also be billed under this Rate for commodity gas delivered by the Company, unless the customer elects to purchase gas commodity from (1) a Choice marketer pursuant to Rider 480, or (2) the Company pursuant to Rider 481.

**RATE**

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge and applicable Riders, as listed in Appendix A. The Customer Charge, and Distribution Charge are as follows:

**Customer Charge**

\$250.00 per month

**Distribution Charge**

\$0.05971 per therm for the first 6,000 therms used per month  
\$0.05671 per therm for the next 24,000 therms used per month  
\$0.04971 per therm for the next 60,000 therms used per month  
\$0.04471 per therm for all over 90,000 therms used per month

**MINIMUM PAYMENT**

The Customer's minimum monthly payment under this rate schedule shall be the Customer Charge

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**RATE 428  
RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

No. 1 of 15 Sheets

**TO WHOM AVAILABLE**

This is a rate available to Customers presently receiving gas service from the Company, whose gas requirements during the most recent calendar year average at least 200 Dth per day and to new or existing Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing and demonstrates that their gas requirements will average at least 200 Dth per day.

Service hereunder is available to any aforesaid Customer, who shall enter into a mutually agreeable written contract for the delivery by the Company of quantities of natural gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service hereunder.

**CHARACTER OF SERVICE**

Service under this Rate shall be firm transportation service.

Firm balancing service shall be for amounts up to the firm balancing account injection / withdrawal rights under Company Balancing Service Category (A) and (B).

The customers in Zone A shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points (City Gates) within Zone A of Natural Gas Pipeline Company of America (NGPL), Trunkline Gas Company, ANR Pipeline Company, Crossroads Pipeline Company, Vector Pipeline L.P., and Northern Border and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

The customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipeline Company, and ANR Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone B located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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**RATE 428  
RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

No. 2 of 15 Sheets

**CHARACTER OF SERVICE (continued)**

The customers in Zone E shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Crossroads Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone E located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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The Company will be the sole determinant of pipeline delivery point capacity availability for transport quantities of natural gas. In the event there is greater forecasted demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the curtailment allocation methodology established between by the Company as described below.

During a Critical Period as defined in Rider 431, the Company will have the right to further restrict the availability of approved delivery points to certain customers based on the customer's load, the capacity of the pipeline delivery point and the capacity within the Company's system.

Gas transported by the Company for a Customer contracting for service hereunder shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange and Imbalance Exchange Services of the Company's Gas Transportation Rate Schedules.

**CAPACITY CURTAILMENT ALLOCATION**

When sufficient capacity or quantities of gas are not available to the Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided herein and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.

Customer must curtail to plant protection levels upon two hour notice from Company directing Curtailment of Gas Service under this Rate Schedule. Plant protection level shall be the minimum quantity of gas required by Customer to prevent endangering the health or safety of personnel, or to prevent material damage to Customer's facilities, equipment or other property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.

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**RATE 428  
RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

No. 8 of 15 Sheets

**COMPANY BALANCING SERVICE CATEGORY (A) (continued)**

For Customers in Zone A, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For Customers in Zones B and E, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint minus a cash out fee of 30 percent of the "Gas Daily" daily Mich-Con City-gate Midpoint Price. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

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At the Company's discretion, the Customer may be assessed the allocated pipeline charge. Cash out fees are credited to the GCA customers.

Customers will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE**

Interruptible gas overtake service and nominated interruptible gas overtake service will be available to those Customers in Categories (A), (B) or (C).

Should a Customer not nominate, or take gas on any day which exceeds the Customer's nomination after adjustments for imbalance exchanges, scheduled deliveries from a storage agreement, and permitted scheduled or automatic redeliveries from the Customer's balancing account, said overtake will be a no-notice gas sales by the Company as Interruptible Gas Overtake Service, if available. This gas will be delivered to the Customer at NIPSCO's City Gate.

A Customer may elect to take service under the Company's Nominated Interruptible Overtake Service, such service to be nominated to the Company within the timeframe required for nominations for customer-owned gas, or at the discretion of the Company a lesser timeframe, the quantities of natural gas desired for service to be delivered to the Customer as Nominated Interruptible Gas Overtake Service by the Company. The Company, in any case, reserves the sole and exclusive right hereunder to accept or not accept nominations for Nominated Interruptible Gas Overtake Service. All quantities of natural gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

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**RATE 428  
RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

No. 9 of 15 Sheets

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)**

No-notice gas overtakes under Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

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No-notice fees and pipeline penalty charges are credited to the GCA customers.

Customer agrees, by taking service under this no-notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

For customers in Zone A, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas. At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

For customers in Zones B and E, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas. At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

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Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Chicago City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Chicago City-gate

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**RATE 428**  
**RATE FOR GAS SERVICE**  
**LARGE TRANSPORTATION AND BALANCING SERVICE**

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**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE** (continued)

Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Mich Con City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

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Interruptible gas overtake service mark up percentage will be credited to the GCA customers.

The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or discontinuance or resumption of delivery and, subject to the giving of such notice, shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rider 431.

**COMPANY BALANCING SERVICE CATEGORY (B)**

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit available to each Customer shall be two (2) times the Customer's maximum daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty-seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit

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**RATE 428  
RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

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**COMPANY BALANCING SERVICE CATEGORY (B) (continued)**

<u>Percent of Daily Nomination</u>	<u>Balancing Charge</u>
+/- (0% to 9.99%)	0.0 cents per therm
+/- (10% to 20%)	3.2 cents per therm and/or the allocated pipeline penalty charge if any
over +/- 20%	10.6 cents per therm and/or the allocated pipeline penalty charge if any

Balancing charges above are credited to the GCA customers. Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate if available or under the provisions of Rider 431

For customers in Zone A, in the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For customers in Zones B, and E, in the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

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At the Company's discretion, the Customer may be assessed the allocated pipeline penalty charge. Cash out fees are credited to the GCA customers.

Customers will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

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**RATE 430  
RATE FOR GAS SERVICE  
LARGE VOLUME NEGOTIATED SALES SERVICE**

No. 1 of 4 Sheets

**TO WHOM AVAILABLE**

This is a Rate Schedule available to Commercial and Industrial Customers in Zones A, B, and E whose annual gas requirements will average at least 200 Dekatherms (Dth) per day, or in the case of a new Customer or a Customer increasing gas requirements, the Customer shall certify that its annual gas requirements will average at least 200 Dth per day.

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**CHARACTER OF SERVICE**

Service hereunder is available to Customers for firm or interruptible, service, and full or partial requirements for natural gas as stated in the Customer's Service Agreement. Customers requesting service for partial requirements must take the remainder of their gas requirements under the Company's applicable rate schedules for gas service. For Customers taking service hereunder in conjunction with any of the Company's transportation rate schedules, any gas served to the Customer under this Rate Schedule shall be considered first through the meter for billing purposes, unless otherwise agreed to between the Customer and the Company.

In order for the Company to properly arrange for procurement of supply, price and manage the daily supply for Customers for receiving service hereunder, the Company shall require that the Customer provide to the Company, as part of the Service Agreement under this rate schedule, Operating Plans and Average Daily Contract Quantities for each month of the contract period for service hereunder. The operating plans will consist of a schedule of daily quantity of natural gas of gas to be supplied to the Customer by the Company under this rate schedule for each day of each month of the contract period. The Average Daily Contract Quantity will be a calculated value for each month of the contract period based on the submitted operating plans and number of days in the month.

Customers may submit changes to the monthly operating plans five (5) days prior to the time that nominations are required by the Company's delivering pipelines. Daily changes in operating plans must be supplied to the Company no later than the time required for nominations by the delivering pipeline(s). Operating plans must be resubmitted by Customers thirty (30) days prior to the beginning of each year that contracts are renewed for service under this Rate Schedule.

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**RIDER 431**  
**COMMERCIAL AND INDUSTRIAL TEMPORARY EMERGENCY SERVICE RIDER**

No. 1 of 2 Sheets

**TO WHOM AVAILABLE**

Available for Temporary Emergency Gas Service to replace the alternate fuel supply and/or pipeline transportation service which have been impaired or interrupted for Commercial and Industrial Customers who have contracted for service under Rate 428, 430 or 438.

**RATE**

For customers in Zone A, three (3) times the "Gas Daily" daily Chicago City-Gate Midpoint pricing per therm for all gas supplied hereunder except that the charge will be \$6.00 per therm during any period identified by the Company as a Critical Period.

For customers in Zones B and E, three (3) times the "Gas Daily" daily Mich Con City-Gate Midpoint pricing per therm for all gas supplied hereunder except that the charge will be \$6.00 per therm during any period identified by the Company as a Critical Period.

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**TERMS AND CONDITIONS OF SERVICE**

If, due to circumstances beyond the control of the Customer, the alternate fuel supply and/or pipeline transportation service upon which Customer relies is impaired or interrupted, the Company, may in its discretion, upon request of Customer, supply temporary emergency gas service hereunder during a period when, except for the provisions hereof, such service would not be available; provided the Company, in its sole judgment, determines it has a sufficient supply of gas for the purpose of furnishing such temporary emergency service.

Such temporary service shall be available only so long as the alternate fuel supply and/or pipeline transportation service continues to be impaired or interrupted or until, in the Company's opinion, sufficient time has elapsed to have permitted proper restoration of such alternate fuel supply and/or pipeline transportation service or until the Company's supply for such service becomes insufficient, whichever shall first occur. The quantity of gas made available during any such temporary emergency shall be determined by the Company and that quantity taken by Customer shall be billed hereunder.

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**RATE 438  
RATE FOR GAS SERVICE  
GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 1 of 11 Sheets

**TO WHOM AVAILABLE**

This is a rate available to Customers presently receiving gas service from the Company, whose gas requirements during the most recent calendar year average at least 100 Dth per day and to new or existing Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing and demonstrates that their gas requirements will average at least 100 Dth per day.

Service hereunder is available to any aforesaid Customer, who shall enter into a mutually agreeable written contract for the delivery by the Company of quantities of natural gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service hereunder.

**CHARACTER OF SERVICE**

Service under this Rate shall be firm transportation service.

Firm balancing service shall be for amounts up to the firm balancing account injection / withdrawal rights under Company Balancing Service Category (B).

The customers in Zone A shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points (City Gates) within Zone A of Natural Gas Pipeline Company of America (NGPL), Trunkline Gas Company, ANR Pipeline Company, Crossroads Pipeline Company, Vector Pipeline L.P., and Northern Border and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

The customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipeline Company, and ANR Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone B located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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**RATE 438  
RATE FOR GAS SERVICE  
GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 2 of 11 Sheets

**CHARACTER OF SERVICE (Cont'd)**

The customers in Zone E shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Crossroads Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone E located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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The Company will be the sole determinant of pipeline delivery point capacity availability for transport quantities of natural gas. In the event there is greater forecasted demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the curtailment allocation methodology established by the Company as described below

During a Critical Period as defined in Rider 431, the Company will have the right to further restrict the availability of approved delivery points to certain customers based on the customer's load, the capacity of the pipeline delivery point and the capacity within the Company's system.

Gas transported by the Company for a Customer contracting for service hereunder shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange and Imbalance Exchange Services of the Company's Gas Transportation Rate Schedules.

**CAPACITY CURTAILMENT ALLOCATION**

When sufficient capacity or quantities of gas are not available to the Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided herein and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.

Customer must curtail to plant protection levels upon two hour notice from Company directing Curtailment of Gas Service under this Rate Schedule. Plant protection level shall be the minimum quantity of gas required by Customer to present endangering the health or safety of personnel, or to prevent material damage to Customer's facilities, equipment or other property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.

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**RATE 438  
RATE FOR GAS SERVICE  
GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 5 of 11 Sheets

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)**

Nominated Interruptible Gas Overtake Service. All quantities of natural gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

No-notice gas overtakes under Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B, and E in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

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No-notice fees and pipeline penalty charges are credited to the GCA customers.

Customer agrees, by taking service under this no-notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

For customers in Zone A, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

For customers in Zones B, and E, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

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**RATE 438**  
**RATE FOR GAS SERVICE**  
**GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 6 of 11 Sheets

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE** (continued)

At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Chicago City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Mich Con City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

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The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or discontinuance or resumption of delivery and, subject to the giving of such notice, shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rider 431.

**COMPANY BALANCING SERVICE CATEGORY (B)**

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit

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**RATE 438  
RATE FOR GAS SERVICE  
GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 8 of 11 Sheets

**COMPANY BALANCING SERVICE CATEGORY (B)** (continued)

Customers will be subject to the balancing charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under).

<u>Percent of Daily Nomination</u>	<u>Balancing Charge</u>
+/- (0% to 9.99%)	0.0 cents per therm
+/- (10% to 20%)	3.2 cents per therm and/or the allocated pipeline penalty charge if any
over +/- 20%	10.6 cents per therm and/or the allocated pipeline penalty charge if any

Balancing charges above are credited to the GCA customers.

Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate if available or under the provisions of Rider 431

In the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price.

For customers in Zone A, the daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For customers in Zones B and E, the daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

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Effective 4/1/2015

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**RIDER 442A**  
**OPTIONAL STORAGE SERVICE RIDER**

No. 1 of 4 Sheets

**TO WHOM AVAILABLE**

This Rider for Optional Storage Service is available to all Zones A, B, and E Customers receiving service under any Transportation Rate Schedule or Rider and, at the sole discretion of the Company, to suppliers and marketer aggregators utilizing Supplier Aggregation Service under Rate 445 (Qualifying Customers), who shall enter into a written Service Agreement for Storage Service from the Company (Qualifying Customer).

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Gas service under this rate schedule shall only be available at the sole discretion of the Company and is cancelable by the Company on April 1 of any year.

The maximum annual storage capacity available under this Rider shall be 40,000,000 Therms.

**CHARACTER OF SERVICE**

Service to a Qualifying Customer under this rate schedule shall be available up to a Maximum Daily Injection (MDI) quantity and a Maximum Daily Withdrawal (MDW) quantity as defined below subject to the limitations of this rate schedule. Company, at its sole discretion, may interrupt service whenever necessary to maintain the integrity of its system.

Qualifying Customer will deliver gas for storage service to the Company or withdraw gas from storage service on a prearranged mutually agreed to scheduled basis. Said schedule may be adjusted before the start of any gas day. Any gas delivered to the Company for storage service is subject to the applicable Company transportation charge at the time of delivery to an end-use customer's plant. The Company shall notify the Qualifying Customer of its intention to make any material change in the rate of deliveries to or receipt of gas from the Company or to discontinue or resume delivery of gas hereunder as far as practicable in advance of and in any event not less than 30 minutes before any such change in rate of deliveries to or receipt of gas or discontinuance or resumption of deliveries and, subject to the giving of such notice, shall have the right at any time and from time to time to make such changes in rate of deliveries or receipts or to begin delivery and receipt to discontinue or resume deliveries and receipts. Qualifying Customer agrees, by taking service under this rate schedule that it can and will promptly curtail or cease the take and delivery of gas hereunder within the above notice period.

**DELIVERY OF GAS TO AND BY THE COMPANY**

The ultimate quantity of gas to be delivered by the Company to a Qualifying Customer from storage shall be subject to an unaccounted for gas adjustment per the applicable rate schedule for transportation service.

Effective 4/1/2015

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**RATE 452  
 RATE FOR GAS SERVICE  
 RENEWABLE GAS BALANCING SERVICE**

No. 3 of 6 Sheets

**OPTION A - NOMINATED GAS DELIVERY (continued)**

**For Over Production Imbalances** (the Producer's nominated volume is less than its metered volume) the Company will reimburse the Producer at the rates below:

<b>Imbalance Level</b>	<b>Company Reimburses Producer</b>
+ 0% to 4.99%	100% of the Lesser of Daily Index or First of Month Index
+ 5% to 9.99%	90% of the Lesser of Daily Index or First of Month Index
+10% to 20%	80% of the Lesser of Daily Index or First of Month Index
Over + 20%	60% of the Lesser of Daily Index or First of Month Index

The Daily Index price shall be the prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and Zones B and E will be the daily price posted in "Gas Daily" daily MichCon City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price. The First of Month Index price shall be the "Prices of Spot Gas Delivered to Pipeline" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC Gas Market Report. Zone A will be priced using Chicago City Gate index, and Zones B and E will be priced using the MichCon City-gate index.

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**Daily Imbalances During Critical Periods**

**For Under Production Imbalances** (the Producer's nominated volume is greater than its metered volume) the Producer will reimburse the Company at the rates below:

<b>Imbalance Level</b>	<b>Producer Reimburses Company</b>
-0% to -0.99%	100% of the Greater of Daily Index or First of Month Index
-1% to -4.99%	110% of the Greater of Daily Index or First of Month Index
-5% to -10%	120% of the Greater of Daily Index or First of Month Index
Under -10%	140% of the Greater of Daily Index or First of Month Index

Effective 4/1/2015

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**RATE 445**  
**RATE FOR GAS SERVICE**  
**SUPPLIER AGGREGATION SERVICE (SAS)**

No. 1 of 9 Sheets

**TO WHOM AVAILABLE**

This Rate shall be available to marketers and brokers who: 1) have been designated as a qualified supplier and/or agent by customers who have elected to receive service under Rate Schedules 411, 415, 421 and 425; 2) meet the qualification requirements specified in this Rate Schedule; and 3) have executed a Supplier Aggregation Service (SAS) Agreement with the Company (Choice Suppliers).

**CHARACTER OF SERVICE**

A Choice Supplier may aggregate individual customers, on whose behalf the Choice Supplier is providing gas supply, for nomination, balancing and load management purposes at specified points of receipt on the Company's distribution system or at specified pipeline interconnections available to the Company on its upstream capacity.

Only customers within the same system delivery Zone (currently Zones A, B, and E) utilizing the same transportation service and utilizing the same nomination option may be aggregated.

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Interstate pipeline and storage assets will be allocated to Choice Suppliers who will be required to pay for these assets, either through accepting the allocation and directly paying the pipeline or storage operator or choosing the Company's Asset Mitigation option.

**SERVICE AGREEMENT**

A Choice Supplier desiring service under this Rate Schedule shall contact the Company to request service. As a condition of receiving service, the Choice Supplier shall execute a Supplier Aggregation Service Agreement.

**NOMINATIONS UNDER SCDS RIDER**

The following Nomination Options are available under SCDS. Choice Supplier may change option once per year with written notice to the Company.

**Company Nomination Option**

At the beginning of each month the Company shall provide to the Choice Supplier a good faith estimate of the daily delivery quantities that will be required for the month for Qualifying Customers served by said Choice Supplier under Supplier Choice Delivery Services (SCDS). Such estimated daily delivery quantities may be changed by the Company no later than the time required for such nominations by the delivering pipeline(s), in order to adjust for demand and weather variations.

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RATE 445  
RATE FOR GAS SERVICE  
SUPPLIER AGGREGATION SERVICE (SAS)

No. 5 of 9 Sheets

**DAILY IMBALANCE CASH-OUT PROVISIONS (continued)**

**Daily Imbalances During Non-Critical Periods (continued)**

For Under-Deliveries (the Choice Supplier's delivered volume is less than the Company's requested volume) the Choice Supplier will purchase gas from the Company at the rates below:

<b>Imbalance Level</b>	<b>Choice Supplier Pays Company</b>
- 0% to 4.99%	100% of the Greater of Daily Index or First of Month Index
- 5% to 9.99%	110% of the Greater of Daily Index or First of Month Index
-10% to 20%	120% of the Greater of Daily Index or First of Month Index
Under - 20%	140% of the Greater of Daily Index or First of Month Index

In addition to the charges above, Choice Supplier shall pay all costs, as determined by the Company, associated with managing the Choice Supplier's imbalances, including, but not limited to, all upstream and on-system capacity costs and supply costs.

The Daily Index price shall be the arithmetic average of the range of prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and (2) Zones B, or E will be the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price.

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The First of Month Index price shall be the arithmetic average of the "Prices of Spot Gas Delivered to Pipelines" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC FERC Gas Market Report. Zone A will be priced using Chicago city-gates index, and Zones B, or E will be priced using Mich Con city-gate index.

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In the event a Choice Supplier fails to comply with an Operational Flow Order (OFO) issued by an interstate pipeline that results in a pipeline penalty, the Choice Supplier shall be allocated the pipeline penalty. If a Choice Supplier fails to comply with an OFO issued by the Company, the Company reserves the right to move the Choice Supplier to the Company's Asset Mitigation Option.

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**RATE 445  
RATE FOR GAS SERVICE  
SUPPLIER AGGREGATION SERVICE (SAS)**

No. 8 of 9 Sheets

**MONTHLY RECONCILIATIONS UNDER RIDER 480 SCDS**

**Company Nomination Option**

The Company shall reconcile on a monthly basis the nominated quantity of natural gas plus or minus storage injections or withdrawals for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on (1) the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price for customers in Zone A, and (2) the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price for customers in Zones B or E. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

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**Formula Option**

The Company shall reconcile on a monthly basis the nominated quantities plus or minus storage injections or withdrawals for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on (1) the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price for customers in Zone A, and (2) the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price for customers in Zones B or E. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

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**Choice Supplier Nomination Option**

Each month, the Company shall allocate monthly usage to daily usages based on the profile of NIPSCO General Sales volumes. The Company shall then reconcile on a daily basis the nominated volumes plus or minus storage injections or withdrawals for each Choice Supplier with the allocated daily usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price defined in the Daily Imbalance Cash-out Provisions section above. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

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**NIPSCO**

NORTHERN INDIANA PUBLIC SERVICE COMPANY  
IURC Gas Service Tariff  
Original Volume No. 7

Second Revised Sheet No. 116  
Superseding  
First Revised Sheet No. 116

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**RATE 445**  
**RATE FOR GAS SERVICE**  
**SUPPLIER AGGREGATION SERVICE (SAS)**

No. 9 of 9 Sheets

**Base Load Option**

The Company shall reconcile on a monthly basis the nominated quantity of natural gas for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on for customers in Zone A, the average for the month of the daily price posted in "Gas Daily" daily Chicago City gate Midpoint Price and for customers in Zones B, or E, the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price for the month being reconciled. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

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**MINIMUM PAYMENT**

The minimum monthly payment under this Rate Schedule shall be the Administrative Charge.

**RULES AND REGULATIONS**

Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.

Effective 4/1/2015

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**RIDER 447**  
**GAS PARKING SERVICE (GPS) RIDER**

No. 1 of 3 Sheets

**TO WHOM AVAILABLE**

This Rider for Parking and Interchange Service is available to Zones A, B, and E Customers receiving service under Rates 428 or 438, and suppliers and marketer aggregators utilizing Supplier Aggregation Service (Qualifying Customers), who shall execute a Service Agreement with the Company for service hereunder.

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**CHARACTER OF SERVICE**

Service hereunder shall be available, on a transaction by transaction basis at the sole discretion of the Company, to any Qualifying Customer, who from time to time, may require a service to temporarily store ("Park") certain quantity of natural gas for a designated period of time and then have the natural gas delivered back to the Qualifying Customer. Parking Service shall be limited to a period of not more than five (5) consecutive days and not more than ten (10) days in total in any month unless otherwise agreed to by the Company.

Parking Service shall be offered at the interconnections of the Company's transmission system and Natural Gas Pipeline of America (NGPL), American Natural Resources (ANR), Trunkline Gas Company (Trunkline), Crossroads Pipeline Company (Crossroads), Panhandle Eastern Pipeline Company (PEPL), Northern Border Pipeline, and Vector Pipeline in the supply areas serviced by NGPL, ANR, Trunkline, PEPL, or as an interchange service. An interchange service shall occur when deliveries at the Company's City Gate are redelivered in the supply area and supply area supplies are redelivered at the City Gate.

Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in request to initiate service.

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Parking Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

**SERVICE AGREEMENT**

As a condition for receiving service hereunder, Qualifying Customer shall be required to execute a Parking Service Agreement, prior to initiating requests for transactions and the commencement of service hereunder.

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**RIDER 448**  
**GAS LENDING SERVICE (GLS) RIDER**

No. 1 of 3 Sheets

**TO WHOM AVAILABLE**

This Rider for Lending Service is available to all Zones A, B, and E Customers receiving service under Rider Rates 428 or 438, and suppliers and marketer aggregators utilizing Supplier Aggregation Service (Qualifying Customers), who shall execute a Service Agreement with the Company for service hereunder.

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**CHARACTER OF SERVICE**

Service hereunder shall be available, at the sole discretion of the Company, to any Qualifying Customer, who from time to time, desires to borrow certain quantity of natural gas for a designated period of time, and then repay the borrowed quantity of natural gas to the Company. Lending Service will not be provided for more than thirty (30) consecutive days, unless otherwise agreed to by the Company.

Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in the request to initiate service.

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Lending Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

**SERVICE AGREEMENT**

As a condition for receiving service hereunder, Qualifying Customer shall be required to execute a Lending Service Agreement, prior to initiating requests for transactions and the commencement of service hereunder.

**REQUEST TO INITIATE A TRANSACTION**

For each transaction under the lending Service Agreement, Qualifying Customer shall submit a request to initiate a transaction with the Company. Such request will include information required to determine whether Company's available service can accommodate Qualifying Customer's transaction requirements. This information may include, but is not limited to:

- a. The total and daily volume of natural gas Qualifying Customer desires to borrow;
- b. The date Qualifying Customer requests to commence borrowing gas and the dates Qualifying Customer will repay the volume of borrowed gas;
- c. The daily rate at which Qualifying Customer will repay the total borrowed volume of natural gas;

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**RIDER 487**  
**DAILY IMBALANCE CASH-OUT PROVISIONS RIDER**

No. 1 of 4 Sheets

**AVAILABILITY**

This Rider shall apply to any Rate Schedule that incorporates this Daily Imbalance Cash-out Provisions Rider by reference.

**DAILY IMBALANCE CASH-OUT PROVISIONS**

The Qualifying Customer shall use its best efforts to balance within plus or minus five percent (5%) on a daily basis its confirmed nominations of gas at the city gate with its usage at the burnertip. Volume imbalances shall be subject to the daily charges provided herein.

**Daily Imbalances During Non-Critical Periods**

**For Undertake Imbalances** (the Qualifying Customer's nominated volume is greater than its metered volume) the Company will purchase gas from the Qualifying Customer at the rates below:

<b>Imbalance Level</b>	<b>Company Pays Qualifying Customer</b>
-0% to 4.99%	100% of the Lesser of Daily Index or First of Month Index
-5% to 9.99%	90% of the Lesser of Daily Index or First of Month Index
-10% to 20%	80% of the Lesser of Daily Index or First of Month Index
Under - 20%	60% of the Lesser of Daily Index or First of Month Index

**For Overtake Imbalances** (the Qualifying Customer's nominated volume is less than its metered volume) the Qualifying Customer will purchase gas from the Company at the rates below, plus the applicable transportation charge as provided for in the Qualifying Customer's transportation tariff:

<b>Imbalance Level</b>	<b>Qualifying Customer Pays Company</b>
+ 0% to 4.99%	100% of the Greater of Daily Index or First of Month Index
+ 5% to 9.99%	110% of the Greater of Daily Index or First of Month Index
+10% to 20%	120% of the Greater of Daily Index or First of Month Index
Over + 20%	140% of the Greater of Daily Index or First of Month Index

The Daily Index price shall be the arithmetic average of the range of prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and (2) Zones B, or E will be the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price.

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RIDER 487  
DAILY IMBALANCE CASH-OUT PROVISIONS RIDER

No. 2 of 4 Sheets

**DAILY IMBALANCE CASH-OUT PROVISIONS (continued)**

The First of Month Index price shall be the arithmetic average of the "Prices of Spot Gas Delivered to Pipeline" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC FERC Gas Market Report. Zone A will be priced using Chicago city-gates index, and Zones B or E will be priced using Mich Con city-gate index.

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**Daily Imbalances During Critical Periods**

**For Undertake Imbalances** (the Qualifying Customer's nominated volume is greater than its metered volume) the Company will purchase gas from the Qualifying Customer at the rates below:

<b>Imbalance Level</b>	<b>Company Pays Qualifying Customer</b>
- 0% to .99%	100% of the Lesser of Daily Index or First of Month Index
- 1% to 4.99%	90% of the Lesser of Daily Index or First of Month Index
- 5% to 10%	80% of the Lesser of Daily Index or First of Month Index
Under - 10%	60% of the Lesser of Daily Index or First of Month Index

**For Overtake Imbalances** (the Qualifying Customer's nominated volume is less than its metered volume) the Qualifying Customer will purchase gas from the Company at the rates below, plus the applicable transportation charge as provided for in the Qualifying Customer's transportation tariff:

<b>Imbalance Level</b>	<b>Qualifying Customer Pays Company</b>
+ 0% to .99%	100% of the Greater of Daily Index or First of Month Index
+ 1% to 4.99%	110% of the Greater of Daily Index or First of Month Index
+ 5% to 10%	120% of the Greater of Daily Index or First of Month Index
Over + 10%	140% of the Greater of Daily Index or First of Month Index

In addition to the above charges, Qualifying Customer will pay the greater of \$6.00 per therm or the applicable pipeline penalty charges.

For purposes of this section Critical Period shall be as defined on page 4 of these provisions. The Company shall use reasonable efforts to notify Qualifying Customers when a Critical Period is in effect on its system, as defined under Notification Period on page 4 of these provisions.

Should the Qualifying Customer be in an imbalance during a Critical Period which is opposite the Company's imbalance during the Critical Period, the Qualifying Customer shall be assessed as follows:

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Effective 4/1/2015



**INDEX OF CITIES, TOWNS AND UNINCORPORATED  
COMMUNITIES FURNISHED GAS SERVICE\***

<b>Location</b>	<b>County</b>	<b>Zone</b>	<b>Island</b>	<b>Location</b>	<b>County</b>	<b>Zone</b>	<b>Island</b>
Aboite	Allen	B		Bunker Hill	Miami	A	
Adams Lake	LaGrange	A	ANR	Burket	Kosciusko	A	
Adamsboro	Cass	A		Burlington	Carroll	B	PEPL
Ade	Newton	A		Burnettsville	White	A	
Ainsworth	Lake	A		Burns Harbor	Porter	A	
Akron	Fulton	A		Burr Oak	Marshall	A	
Albion	Noble	E		Burrows	Carroll	A	
Aldine	Starke	A		Butler	DeKalb	E	
Angola	Steuben	A	ANR	Byron	LaPorte	A	
Arcola	Allen	B		Camden	Carroll	A	
Ardmore	St. Joseph	A		Cedar Lake	Lake	A	
Argos	Marshall	A		Ceylon	Adams	B	ANR
Ashley	DeKalb	A	ANR	Chalmers	White	A	
Athens	Fulton	A		Chapman Lake	Kosciusko	A	
Atwood	Kosciusko	A		Chase	Benton	A	
Auburn	DeKalb	E		Chesterton	Porter	A	
Avilla	Noble	E		Chili	Miami	A	
Barbee Lakes	Kosciusko	A		Churubusco	Whitley	B	
Bass Lake	Starke	A		Claypool	Kosciusko	A	
Battle Ground	Tippecanoe	A		Clear Lake	Steuben	A	ANR
Beardstown	Pulaski	A		Clunette	Kosciusko	A	
Benton	Elkhart	A		Clymers	Cass	A	
Berne	Adams	B	ANR	Coesse	Whitley	B	
Beverly Shores	Porter	A		Collamer	Whitley	B	
Big Long Lake	LaGrange	A	ANR	Columbia City	Whitley	B	
Blue Lake	Whitley	B		Corunna	DeKalb	E	
Bluffton	Wells	B	PEPL	Craigville	Wells	B	
Boone Grove	Porter	A		Cromwell	Noble	A	
Boswell	Benton	A		Crooked Lake	Steuben	A	ANR
Bourbon	Marshall	A		Crown Point	Lake	A	
Bremen	Marshall	A		Crumstown	St. Joseph	A	
Bringhurst	Carroll	A		Crystal Lake	Kosciusko	A	
Bristol	Elkhart	A		Culver	Marshall	A	
Brook	Newton	A		Cutler	Carroll	A	
Brookston	White	A		Decatur	Adams	B	
Bruce Lake	Fulton	A		Deep River	Lake	A	
Brunswick	Lake	A		DeLong	Fulton	A	
Buffalo	White	A		Delphi	Carroll	A	

\* Rural territory adjacent to each community is in same zone. Island Pipeline: ANR: ANR Pipeline Co.; PEPL: Panhandle Eastern Pipeline Co.; TRK: Trunkline Gas Co.

**Effective 4/1/2015**



**INDEX OF CITIES, TOWNS AND UNINCORPORATED  
COMMUNITIES FURNISHED GAS SERVICE\***

<b>Location</b>	<b>County</b>	<b>Zone</b>	<b>Island</b>	<b>Location</b>	<b>County</b>	<b>Zone</b>	<b>Island</b>
DeMotte	Jasper	A		Grabill	Allen	B	
Denham	Pulaski	A		Granger	St. Joseph	A	
Denver	Miami	A		Grass Creek	Fulton	A	
Dewart Lake	Kosciusko	A		Greentown	Howard	B	PEPL
Dixon Lake	Marshall	A		Griffith	Lake	A	
Donaldson	Marshall	A		Grissom AFB	Miami	A	
Door Village	LaPorte	A		Grovertown	Starke	A	
Dune Acres	Porter	A		Hamilton	Steuben	E	
Duneland Beach	LaPorte	A		Hamilton	DeKalb	E	
Dunfee	Whitley	B		Hamlet	Starke	A	
Dunlap	Elkhart	A		Hammond	Lake	A	
Dyer	Lake	A		Hanna	LaPorte	A	
Earl Park	Benton	A		Harlan	Allen	B	
East Chicago	Lake	A		Hebron	Porter	A	
Elkhart	Elkhart	A		Helmer	DeKalb	A	ANR
Emma	LaGrange	A		Helmer	Steuben	A	ANR
Etna Green	Kosciusko	A		Hemlock	Howard	B	
Fair Oaks	Jasper	A		Hessen Cassel	Allen	B	
Fish Lake	LaPorte	A		Hibbard	Marshall	A	
Flint Lake	Porter	A		Highland	Lake	A	
Flora	Carroll	A		Hill Lake	Kosciusko	A	
Foraker	Elkhart	A		Hoaglan	Allen	B	
Foresman	Benton	A		Hobart	Lake	A	
Foresman	Newton	A		Hoffman Lake	Kosciusko	A	
Forest	Clinton	B	PEPL	Howe	LaGrange	A	ANR
Fort Wayne	Allen	B		Hudson	DeKalb	A	ANR
Fowler	Benton	A		Hudson	Steuben	A	ANR
Francesville	Pulaski	A		Hudson Lake	LaPorte	A	
Freeman Lake	Carroll	A		Huntertown	Allen	B	
Fremont	Steuben	A	ANR	Huntington	Huntington	B	
Fulton	Fulton	A		Idaville	White	A	
Garrett	DeKalb	E		Ijamsville	Wabash	A	
Gary	Lake	A		Independence Hill	Lake	A	
Galveston	Cass	B	PEPL	Indiana Village	St. Joseph	A	
Geneva	Adams	B	ANR	Inwood	Marshall	A	
Gilead	Miami	A		Jimtown	Elkhart	A	
Goodland	Newton	A		Kendallville	Noble	A	ANR
Goshen	Elkhart	A		Kentland	Newton	A	

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Kersey	Jasper	A		Liberty Mills	Wabash	A	
Kewanna	Fulton	A		Ligonier	Noble	A	
Kingsbury	LaPorte	A		Logansport	Cass	A	
Kingsford Heights	LaPorte	A		Long Beach	LaPorte	A	
Kingsland	Wells	B		Long Lake	Porter	A	
Knox	Starke	A		Long Lake	Wabash	A	
Kokomo	Howard	B	PEPL	Lowell	Lake	A	
Koontz Lake	Starke	A		Lucerne	Cass	A	
Kouts	Porter	A		Lydick	St. Joseph	A	
La Crosse	LaPorte	A		Macy	Miami	A	
La Porte	LaPorte	A		Magley	Adams	B	
LaGrange	LaGrange	A	ANR	Malden	Porter	A	
Lagro	Wabash	A		Markle	Wells	B	
Lake Dalecarlia	Lake	A		Meadow Acres	Kosciusko	A	
Lake Eliza	Porter	A		Medaryville	Pulaski	A	
Lake Gage	Steuben	A	ANR	Mentone	Kosciusko	A	
Lake George	Steuben	A	ANR	Merrillville	Lake	A	
Lake James	Steuben	A	ANR	Mexico	Miami	A	
Lake Manitou	Fulton	A		Miami	Miami	B	PEPL
Lake Maxinkuckee	Marshall	A		Michiana Shores	LaPorte	A	
Lake of Silver Lake	Kosciusko	A		Michigan City	LaPorte	A	
Lake of the Woods	Marshall	A		Michigantown	Clinton	B	
Lake of the Woods	LaGrange	A	ANR	Middlebury	Elkhart	A	
Lake of the Woods	Steuben	A	ANR	Milford	Kosciusko	A	
Lake Station	Lake	A		Mill Creek	LaPorte	A	
Lake Village	Newton	A		Millersburg	Elkhart	A	
Laketon	Wabash	A		Mishawaka	St. Joseph	A	
Lakeville	St. Joseph	A		Mongo	LaGrange	A	ANR
Laotto	Noble	B		Monmouth	Adams	B	
LaPaz	Marshall	A		Monon	White	A	
Larwill	Whitley	B		Monroe	Adams	B	ANR
Laud	Whitley	B		Monroeville	Allen	B	PEPL
Lawrence Lake	Marshall	A		Monterey	Pulaski	A	
Leesburg	Kosciusko	A		Monticello	White	A	
Leiters Ford	Fulton	A		Morocco	Newton	A	
Leo	Allen	B		Mount Ayr	Newton	A	
Leroy	Lake	A		Munster	Lake	A	
Lewisburg	Cass	A		Myers Lake	Marshall	A	

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Nappanee	Elkhart	A		Pinhook	LaPorte	A	
New Carlisle	St. Joseph	A		Pinola	LaPorte	A	
New Chicago	Lake	A		Pittsburg	Carroll	A	
New Elliott	Lake	A		Pleasant Lake	Steuben	A	ANR
New Haven	Allen	B		Pleasant Ridge	Jasper	A	TRK
New Paris	Elkhart	A		Plymouth	Marshall	A	
New Waverly	Cass	A		Portage	Porter	A	
North Judson	Starke	A		Porter	Porter	A	
North Liberty	St. Joseph	A		Pottawattamie Park	LaPorte	A	
North Manchester	Wabash	A		Preble	Adams	B	
North Webster	Kosciusko	A		Pretty Lake	LaGrange	A	ANR
Norway	White	A		Pretty Lake	Marshall	A	
Notre Dame	St. Joseph	A		Raber	Whitley	B	
Nyona Lake	Fulton	A		Radnor	Carroll	A	
Oak Grove	Starke	A		Remington	Jasper	A	
Oakford	Howard	B		Rensselaer	Jasper	A	
Ober	Starke	A		Rexville	Lake	A	
Ockley	Carroll	A		Reynolds	White	A	
Ogden Dunes	Porter	A		Rich Valley	Wabash	A	
Onward	Cass	A		Riverdale	Elkhart	A	
Orland	Steuben	A	ANR	Roann	Wabash	A	
Osceola	St. Joseph	A		Roanoke	Huntington	B	
Ossian	Wells	B		Rochester	Fulton	A	
Oswego	Kosciusko	A		Rockfield	Carroll	A	
Otis	LaPorte	A		Rolling Prairie	LaPorte	A	
Otterbein	Benton	A		Rome City	Noble	A	ANR
Otterbein	Tippecanoe	A		Roseland	St. Joseph	A	
Owasco	Carroll	A		Roselawn	Newton	A	
Oxford	Benton	A		Ross	Lake	A	
Palestine	Kosciusko	A		Rossville	Clinton	A	
Palmer	Lake	A		Royal Center	Cass	A	
Patton	Carroll	A		Russiaville	Howard	B	PEPL
Peabody	Whitley	B		Saugany Lake	LaPorte	A	
Peru	Miami	A		Saint Joe	DeKalb	B	
Peterson	Adams	B		Salem Heights	LaPorte	A	
Pierceton	Kosciusko	A		San Pierre	Starke	A	
Pine Village	Warren	A		Schererville	Lake	A	
Pines	Porter	A		Schneider	Lake	A	

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Servia	Wabash	A		Twin Lakes	LaGrange	A	ANR
Shafer Lake	White	A		Twin Lakes	Marshall	A	
Sharpville	Tipton	B	PEPL	Tyner	Marshall	A	
Shelby	Lake	A		Union Center	LaPorte	A	
Shipshewana	LaGrange	A		Union Mills	LaPorte	A	
Shipshewana Lake	LaGrange	A		Uniondale	Wells	B	
Shoe Lake	Kosciusko	A		Urbana	Wabash	A	
Silver Lake	Kosciusko	A		Valparaiso	Porter	A	
Smithson	White	A		Wabash	Wabash	A	
South Bend	St. Joseph	A		Wahob Lake	Porter	A	
South Haven	Porter	A		Wakarusa	Elkhart	A	
South Milford	LaGrange	A	ANR	Walkerton	St. Joseph	A	
South Whitley	Whitley	B		Wall Lake	LaGrange	A	ANR
Speicherville	Wabash	A		Wall Lake	Steuben	A	ANR
Spencerville	Allen	B		Walton	Cass	A	
Springville	LaPorte	A		Wanatah	LaPorte	A	
St. John	Lake	A		Warsaw	Kosciusko	A	
Star City	Pulaski	A		Waterford	LaPorte	A	
Stillwell	LaPorte	A		Waterford Mills	Elkhart	A	
Stroh	LaGrange	A	ANR	Waterloo	DeKalb	E	
Sumava Resorts	Newton	A		Wawasee	Kosciusko	A	
Swanington	Benton	A		Webster Lake	Kosciusko	A	
Syracuse	Kosciusko	A		Wellsboro	LaPorte	A	
Talma	Fulton	A		West Middleton	Howard	B	PEPL
Teegarden	Marshall	A		Westville	LaPorte	A	
Templeton	Benton	A		Wheatfield	Jasper	A	
Thayer	Newton	A		Wheeler	Porter	A	
Thornhope	Pulaski	A		Whiting	Lake	A	
Tippecanoe	Marshall	A		Witmer Lake	LaGrange	A	ANR
Tippecanoe Lake	Kosciusko	A		Williams	Adams	B	
Tipton	Tipton	B		Windfall	Tipton	B	PEPL
Tocsin	Wells	B		Winamac	Pulaski	A	
Topeka	LaGrange	A		Winona Lake	Kosciusko	A	
Toto	Starke	A		Wolcott	White	A	
Tracy	LaPorte	A		Wolcottville	LaGrange	A	ANR
Trail Creek	LaPorte	A		Wolcottville	Noble	A	ANR
Treaty	Wabash	A		Woodburn	Allen	B	
Tri-Lakes	Whitley	B		Woodland	St. Joseph	A	

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Woodville	Porter	A			Yoder	Allen	B	
Wyatt	St. Joseph	A			Young America	Cass	B	
Yellow Creek Lake	Kosciusko	A			Zanesville	Allen	B	
Yeoman	Carroll	A						

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**GENERAL RULES AND REGULATIONS**  
**Applicable to Gas Service**

**13. SERVICE INTERRUPTIONS AND CURTAILMENTS (continued)**

13.7 Curtailement Procedure (continued)

13.7.7 After Service Priority Classes V, IV, III and II are in one hundred percent (100%) Curtailement, Curtailement shall commence in Service Priority Class I and progress as necessary.

13.7.8 The Company will give notice of Curtailement in the most effective manner possible and as much in advance as possible with regard to the exigencies and the number of Customers to be notified. The Curtailement shall be effective as of the time and date specified in the notice.

13.8 Restoration of Service Levels

Service shall be restored in the reverse order of the original Curtailement.

13.9 Penalties

13.9.1 For Zone A, any Non-Residential Customers who exceed the limitations specified in the Curtailement notice in excess of five percent (5%) during such Curtailement shall be subject to five (5) times the published daily Chicago City Gate midpoint price penalty charge for all gas taken in excess of the limitation. Intentional overruns by a Customer who has made no good faith effort to avoid overruns shall authorize the Company to terminate gas service to such Customer.

13.9.2 For Zones B and E, any Non-Residential Customers who exceed the limitations specified in the Curtailement notice in excess of five percent (5%) during such Curtailement shall be subject to five (5) times the published daily Mich Con City Gate midpoint price penalty charge for all gas taken in excess of the limitation. Intentional overruns by a Customer who has made no good faith effort to avoid overruns shall authorize the Company to terminate gas service to such Customer.

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**RATE 421**  
**RATE FOR GAS SERVICE**  
**GENERAL SERVICE - SMALL**

No. 1 of 1 Sheet

**TO WHOM AVAILABLE**

This Rate is available to Non-Residential Customers and Customers requiring service through a single meter to residential buildings or residential developments containing more than five dwelling units located in Zones A, B and E served by the Company for any gas use acceptable under the Company's General Rules and Regulations Applicable to Gas Service.

**CHARACTER OF SERVICE**

Service under this rate shall be considered firm service. Customer will be billed under this Rate for the use of the Company's delivery system. Customer will also be billed under this Rate for commodity gas delivered by the Company, unless the customer elects to purchase gas commodity from (1) a Choice marketer pursuant to Rider 480, or (2) the Company pursuant to Rider 481.

**RATE**

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge, and applicable Riders as listed in Appendix A. The Customer and Distribution Charges are as follows:

**Customer Charge**

\$30.00 per month.

**Distribution Charge**

\$0.09904 per therm for all therms used per month.

**MINIMUM PAYMENT**

Customer's minimum payment under this rate shall be the Customer Charge.

**RULES AND REGULATIONS**

Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.

**Effective 4/1/2015**



**RATE 425**  
**RATE FOR GAS SERVICE**  
**GENERAL SERVICE - LARGE**

No. 1 of 2 Sheets

**TO WHOM AVAILABLE**

This Rate is available only to Commercial and Industrial Customers whose daily demands do not exceed 10,000 Dth for any use under the General Rules and Regulations Applicable to Gas Service. A contract is required for Customers with daily demands at or above 50 Dth. This rate schedule is available to those Customers located in Zones A, B and E.

**CHARACTER OF SERVICE**

Service under this rate shall be considered firm service. Customer will be billed under this Rate for the use of the Company's delivery system. Customer will also be billed under this Rate for commodity gas delivered by the Company, unless the customer elects to purchase gas commodity from (1) a Choice marketer pursuant to Rider 480, or (2) the Company pursuant to Rider 481.

**RATE**

The rate for gas delivery service and gas supplied hereunder shall consist of a Customer Charge, a Distribution Charge and applicable Riders, as listed in Appendix A. The Customer Charge, and Distribution Charge are as follows:

**Customer Charge**

\$250.00 per month

**Distribution Charge**

\$0.05971 per therm for the first 6,000 therms used per month  
\$0.05671 per therm for the next 24,000 therms used per month  
\$0.04971 per therm for the next 60,000 therms used per month  
\$0.04471 per therm for all over 90,000 therms used per month

**MINIMUM PAYMENT**

The Customer's minimum monthly payment under this rate schedule shall be the Customer Charge

**Effective 4/1/2015**



**RATE 428**  
**RATE FOR GAS SERVICE**  
**LARGE TRANSPORTATION AND BALANCING SERVICE**

No. 1 of 15 Sheets

**TO WHOM AVAILABLE**

This is a rate available to Customers presently receiving gas service from the Company, whose gas requirements during the most recent calendar year average at least 200 Dth per day and to new or existing Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing and demonstrates that their gas requirements will average at least 200 Dth per day.

Service hereunder is available to any aforesaid Customer, who shall enter into a mutually agreeable written contract for the delivery by the Company of quantities of natural gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service hereunder.

**CHARACTER OF SERVICE**

Service under this Rate shall be firm transportation service.

Firm balancing service shall be for amounts up to the firm balancing account injection / withdrawal rights under Company Balancing Service Category (A) and (B).

The customers in Zone A shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points (City Gates) within Zone A of Natural Gas Pipeline Company of America (NGPL), Trunkline Gas Company, ANR Pipeline Company, Crossroads Pipeline Company, Vector Pipeline L.P., and Northern Border and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

The customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipeline Company, and ANR Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone B located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

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**RATE 428**  
**RATE FOR GAS SERVICE**  
**LARGE TRANSPORTATION AND BALANCING SERVICE**

No. 2 of 15 Sheets

**CHARACTER OF SERVICE** (continued)

The customers in Zone E shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Crossroads Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone E located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

The Company will be the sole determinant of pipeline delivery point capacity availability for transport quantities of natural gas. In the event there is greater forecasted demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the curtailment allocation methodology established between by the Company as described below.

During a Critical Period as defined in Rider 431, the Company will have the right to further restrict the availability of approved delivery points to certain customers based on the customer's load, the capacity of the pipeline delivery point and the capacity within the Company's system.

Gas transported by the Company for a Customer contracting for service hereunder shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange and Imbalance Exchange Services of the Company's Gas Transportation Rate Schedules.

**CAPACITY CURTAILMENT ALLOCATION**

When sufficient capacity or quantities of gas are not available to the Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided herein and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.

Customer must curtail to plant protection levels upon two hour notice from Company directing Curtailment of Gas Service under this Rate Schedule. Plant protection level shall be the minimum quantity of gas required by Customer to prevent endangering the health or safety of personnel, or to prevent material damage to Customer's facilities, equipment or other property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.

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**RATE 428**  
**RATE FOR GAS SERVICE**  
**LARGE TRANSPORTATION AND BALANCING SERVICE**

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**COMPANY BALANCING SERVICE CATEGORY (A) (continued)**

For Customers in Zone A, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For Customers in Zones B and E, in the event the balancing account limit is exceeded, the volume of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint minus a cash out fee of 30 percent of the "Gas Daily" daily Mich-Con City-gate Midpoint Price. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

At the Company's discretion, the Customer may be assessed the allocated pipeline charge. Cash out fees are credited to the GCA customers.

Customers will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE**

Interruptible gas overtake service and nominated interruptible gas overtake service will be available to those Customers in Categories (A), (B) or (C).

Should a Customer not nominate, or take gas on any day which exceeds the Customer's nomination after adjustments for imbalance exchanges, scheduled deliveries from a storage agreement, and permitted scheduled or automatic redeliveries from the Customer's balancing account, said overtake will be a no-notice gas sales by the Company as Interruptible Gas Overtake Service, if available. This gas will be delivered to the Customer at NIPSCO's City Gate.

A Customer may elect to take service under the Company's Nominated Interruptible Overtake Service, such service to be nominated to the Company within the timeframe required for nominations for customer-owned gas, or at the discretion of the Company a lesser timeframe, the quantities of natural gas desired for service to be delivered to the Customer as Nominated Interruptible Gas Overtake Service by the Company. The Company, in any case, reserves the sole and exclusive right hereunder to accept or not accept nominations for Nominated Interruptible Gas Overtake Service. All quantities of natural gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

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RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

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**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)**

No-notice gas overtakes under Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

No-notice fees and pipeline penalty charges are credited to the GCA customers.

Customer agrees, by taking service under this no-notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

For customers in Zone A, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas. At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

For customers in Zones B and E, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas. At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Chicago City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Chicago City-gate

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**RATE FOR GAS SERVICE**  
**LARGE TRANSPORTATION AND BALANCING SERVICE**

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**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE (continued)**

Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Mich Con City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

Interruptible gas overtake service mark up percentage will be credited to the GCA customers.

The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or discontinuance or resumption of delivery and, subject to the giving of such notice, shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rider 431.

**COMPANY BALANCING SERVICE CATEGORY (B)**

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit available to each Customer shall be two (2) times the Customer's maximum daily use recorded during the previous calendar year. The firm daily injection/withdrawal limit shall be the capacity limit divided by fifty-seven (57). The monthly fee for balancing account capacity shall be 2.6 cents per therm of capacity. In determining Customer's maximum daily use, the Company may adjust for unusual levels of usage resulting from extended nonrecurring operational events. New Customers will be assigned a maximum balancing account capacity limit

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**RATE 428  
RATE FOR GAS SERVICE  
LARGE TRANSPORTATION AND BALANCING SERVICE**

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**COMPANY BALANCING SERVICE CATEGORY (B) (continued)**

<u>Percent of Daily Nomination</u>	<u>Balancing Charge</u>
+/- (0% to 9.99%)	0.0 cents per therm
+/- (10% to 20%)	3.2 cents per therm and/or the allocated pipeline penalty charge if any
over +/- 20%	10.6 cents per therm and/or the allocated pipeline penalty charge if any

Balancing charges above are credited to the GCA customers. Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate if available or under the provisions of Rider 431

For customers in Zone A, in the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For customers in Zones B and E, in the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price. The daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

At the Company's discretion, the Customer may be assessed the allocated pipeline penalty charge. Cash out fees are credited to the GCA customers.

Customers will be allowed to carry-over from one month to the next any balancing account amount up to their elected balancing account limit.

Effective 4/1/2015



**RATE 430**  
**RATE FOR GAS SERVICE**  
**LARGE VOLUME NEGOTIATED SALES SERVICE**

No. 1 of 4 Sheets

**TO WHOM AVAILABLE**

This is a Rate Schedule available to Commercial and Industrial Customers in Zones A, B and E whose annual gas requirements will average at least 200 Dekatherms (Dth) per day, or in the case of a new Customer or a Customer increasing gas requirements, the Customer shall certify that its annual gas requirements will average at least 200 Dth per day.

**CHARACTER OF SERVICE**

Service hereunder is available to Customers for firm or interruptible, service, and full or partial requirements for natural gas as stated in the Customer's Service Agreement. Customers requesting service for partial requirements must take the remainder of their gas requirements under the Company's applicable rate schedules for gas service. For Customers taking service hereunder in conjunction with any of the Company's transportation rate schedules, any gas served to the Customer under this Rate Schedule shall be considered first through the meter for billing purposes, unless otherwise agreed to between the Customer and the Company.

In order for the Company to properly arrange for procurement of supply, price and manage the daily supply for Customers for receiving service hereunder, the Company shall require that the Customer provide to the Company, as part of the Service Agreement under this rate schedule, Operating Plans and Average Daily Contract Quantities for each month of the contract period for service hereunder. The operating plans will consist of a schedule of daily quantity of natural gas of gas to be supplied to the Customer by the Company under this rate schedule for each day of each month of the contract period. The Average Daily Contract Quantity will be a calculated value for each month of the contract period based on the submitted operating plans and number of days in the month.

Customers may submit changes to the monthly operating plans five (5) days prior to the time that nominations are required by the Company's delivering pipelines. Daily changes in operating plans must be supplied to the Company no later than the time required for nominations by the delivering pipeline(s). Operating plans must be resubmitted by Customers thirty (30) days prior to the beginning of each year that contracts are renewed for service under this Rate Schedule.

**Effective 4/1/2015**



**RIDER 431**  
**COMMERCIAL AND INDUSTRIAL TEMPORARY EMERGENCY SERVICE RIDER**

No. 1 of 2 Sheets

**TO WHOM AVAILABLE**

Available for Temporary Emergency Gas Service to replace the alternate fuel supply and/or pipeline transportation service which have been impaired or interrupted for Commercial and Industrial Customers who have contracted for service under Rate 428, 430 or 438.

**RATE**

For customers in Zone A, three (3) times the "Gas Daily" daily Chicago City-Gate Midpoint pricing per therm for all gas supplied hereunder except that the charge will be \$6.00 per therm during any period identified by the Company as a Critical Period.

For customers in Zones B and E, three (3) times the "Gas Daily" daily Mich Con City-Gate Midpoint pricing per therm for all gas supplied hereunder except that the charge will be \$6.00 per therm during any period identified by the Company as a Critical Period.

**TERMS AND CONDITIONS OF SERVICE**

If, due to circumstances beyond the control of the Customer, the alternate fuel supply and/or pipeline transportation service upon which Customer relies is impaired or interrupted, the Company, may in its discretion, upon request of Customer, supply temporary emergency gas service hereunder during a period when, except for the provisions hereof, such service would not be available; provided the Company, in its sole judgment, determines it has a sufficient supply of gas for the purpose of furnishing such temporary emergency service.

Such temporary service shall be available only so long as the alternate fuel supply and/or pipeline transportation service continues to be impaired or interrupted or until, in the Company's opinion, sufficient time has elapsed to have permitted proper restoration of such alternate fuel supply and/or pipeline transportation service or until the Company's supply for such service becomes insufficient, whichever shall first occur. The quantity of gas made available during any such temporary emergency shall be determined by the Company and that quantity taken by Customer shall be billed hereunder.

**Effective 4/1/2015**



**RATE 438**  
**RATE FOR GAS SERVICE**  
**GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 1 of 11 Sheets

**TO WHOM AVAILABLE**

This is a rate available to Customers presently receiving gas service from the Company, whose gas requirements during the most recent calendar year average at least 100 Dth per day and to new or existing Customers presently utilizing an alternate fuel and/or adding additional load who shall certify in writing and demonstrates that their gas requirements will average at least 100 Dth per day.

Service hereunder is available to any aforesaid Customer, who shall enter into a mutually agreeable written contract for the delivery by the Company of quantities of natural gas obtained by the Customer from a source other than the Company and delivered to the Company for the purposes of service hereunder.

**CHARACTER OF SERVICE**

Service under this Rate shall be firm transportation service.

Firm balancing service shall be for amounts up to the firm balancing account injection / withdrawal rights under Company Balancing Service Category (B).

The customers in Zone A shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points (City Gates) within Zone A of Natural Gas Pipeline Company of America (NGPL), Trunkline Gas Company, ANR Pipeline Company, Crossroads Pipeline Company, Vector Pipeline L.P., and Northern Border and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone A located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

The customers in Zone B shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Panhandle Eastern Pipeline Company, and ANR Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone B located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

**Effective 4/1/2015**



**RATE 438**  
**RATE FOR GAS SERVICE**  
**GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 2 of 11 Sheets

**CHARACTER OF SERVICE (Cont'd)**

The customers in Zone E shall make all necessary agreements and obtain all necessary regulatory or governmental certificates or approvals to enable the gas transported under this Rate Schedule to be delivered to the Company at least one delivery point of the Company's existing delivery points of Crossroads Pipeline Company, and provided the Company's contractual arrangements and facilities are physically adequate to transport the contracted volumes to the facilities of the Customer. However, Customers in Zone E located in the Company's service territory where there is only one supplying pipeline are restricted for transportation service to deliveries in that pipeline.

The Company will be the sole determinant of pipeline delivery point capacity availability for transport quantities of natural gas. In the event there is greater forecasted demand for deliveries at any given City Gate than there is capacity available, such available capacity will be allocated to Customers in accordance with the curtailment allocation methodology established by the Company as described below

During a Critical Period as defined in Rider 431, the Company will have the right to further restrict the availability of approved delivery points to certain customers based on the customer's load, the capacity of the pipeline delivery point and the capacity within the Company's system.

Gas transported by the Company for a Customer contracting for service hereunder shall be for the sole and exclusive benefit of such Customer and shall not be available for resale except under the provisions of the Nomination Exchange and Imbalance Exchange Services of the Company's Gas Transportation Rate Schedules.

**CAPACITY CURTAILMENT ALLOCATION**

When sufficient capacity or quantities of gas are not available to the Company to meet existing and reasonably anticipated demands of Customers or to protect and replenish Company's storage reserves, which determinations shall be within Company's reasonable discretion, Customer shall, as provided herein and upon notice from Company, curtail use of gas to such extent and during such periods as Company shall specify.

Customer must curtail to plant protection levels upon two hour notice from Company directing Curtailment of Gas Service under this Rate Schedule. Plant protection level shall be the minimum quantity of gas required by Customer to prevent endangering the health or safety of personnel, or to prevent material damage to Customer's facilities, equipment or other property. This includes the protection of such material currently in process at the time a Curtailment is called which would otherwise be destroyed, but shall not include Gas Service required to maintain plant production.

**Effective 4/1/2015**



**RATE 438**  
**RATE FOR GAS SERVICE**  
**GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 5 of 11 Sheets

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE** (continued)

Nominated Interruptible Gas Overtake Service. All quantities of natural gas nominated by the Customer and delivered by the Company shall be considered taken by the Customer in the gas day requested by the Customer and accepted by the Company.

No-notice gas overtakes under Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E in the Company's service territory, the daily overtake price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price plus a no-notice fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any, plus the applicable Transportation Charge on the Company's system.

No-notice fees and pipeline penalty charges are credited to the GCA customers.

Customer agrees, by taking service under this no-notice Interruptible Overtake Service provision, that it will utilize this service to manage only daily overtakes and/or curtailments or interruptions in its transport from its supplying pipelines.

For customers in Zone A, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

For customers in Zones B and E, if the Customer's overtake in any day to be billed under this provision is in excess of 20% of the Customer's total daily take of gas, the no-notice fee for that day will be increased to 40 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for all gas provided under this provision in excess of 20% of the Customer's total daily take of gas.

**Effective 4/1/2015**



**RATE 438**  
**RATE FOR GAS SERVICE**  
**GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 6 of 11 Sheets

**INTERRUPTIBLE GAS OVERTAKE SERVICE AND NOMINATED INTERRUPTIBLE GAS OVERTAKE SERVICE** (continued)

At the Company's discretion, the Customer may be assessed allocated pipeline penalty charges. No-notice fees and pipeline penalty charges are credited to the GCA customers.

Nominated gas overtakes under Nominated Interruptible Gas Overtake Service will be billed to the Customer at a daily overtake price.

For customers in Zone A, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Chicago City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

For customers in Zones B and E, the daily nominated overtake price shall be calculated as the daily price as in "Gas Daily" daily Mich Con City-gate Midpoint Price, plus 5 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price for on time nomination or mutually agreed upon charge per therm for late notice, plus the applicable Transportation Charge on the Company's system.

The Company shall notify the Customer of its intention to begin delivery of gas, to make any material change in the rate of delivery of gas hereunder as far as is practicable in advance of, and in any event not less than thirty (30) minutes before, any such beginning of delivery, change in rate of delivery or discontinuance or resumption of delivery and, subject to the giving of such notice, shall have the right at any time and from time to time to make any such changes in rate of delivery of the gas delivered, or to begin delivery, to discontinue or to resume delivery. The Company shall not be liable for any loss of production or for any damages whatsoever by reason of any such curtailment or interruption of this service, whether due to the lack of advance notice or otherwise. Customer agrees, by taking service under no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions, that it can and will promptly curtail or cease the take of gas hereunder within the above notice period. If no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service are interrupted or curtailed and the Customer continues to take gas, service will be deemed supplied under the provisions of Rider 431.

**COMPANY BALANCING SERVICE CATEGORY (B)**

The Company will make available each day firm Balancing Service up to the balancing account capacity and injection/withdrawal limits, to those Customers in Category (B) who still have a daily imbalance after exchanging nominations with other Customers. By April 1 of each year, upon thirty (30) days' written notice the Company, Customers as set forth in Category (B) above, will select a balancing account limit which includes the firm balancing account capacity limit and the firm daily injection/withdrawal limit to be effective on April 1. A Customer will have an opportunity to change the balance account limit effective October 1, upon thirty (30) days' written notice to the Company prior to the effective date. The Company may waive the thirty (30) days' notice period at its sole discretion. Initially, the maximum balancing account capacity limit

**Effective 4/1/2015**



**RATE 438**  
**RATE FOR GAS SERVICE**  
**GENERAL TRANSPORTATION AND BALANCING SERVICE**

No. 8 of 11 Sheets

**COMPANY BALANCING SERVICE CATEGORY (B)** (continued)

Customers will be subject to the balancing charges for all no-notice injections into the balancing account and no-notice withdrawals from the balancing account in accordance with the balancing charge table below. There will be no charge for scheduled injections and withdrawals from the balancing account provided such scheduled injections or withdrawals do not cause the Customer to exceed their balancing account limits (over or under).

<u>Percent of Daily Nomination</u>	<u>Balancing Charge</u>
+/- (0% to 9.99%)	0.0 cents per therm
+/- (10% to 20%)	3.2 cents per therm and/or the allocated pipeline penalty charge if any
over +/- 20%	10.6 cents per therm and/or the allocated pipeline penalty charge if any

Balancing charges above are credited to the GCA customers.

Quantities of natural gas assessed the balancing charge listed in the table above or scheduled for redelivery will be added or subtracted from a Customer's balancing account as appropriate up to the balancing limit.

The Company does not allow negative account balances. Therefore, in the event that a Customer overtakes gas and no quantities of natural gas are available in the balancing account such gas will be sold to the Customer by the Company under the no-notice Interruptible Gas Overtake Service and Nominated Interruptible Gas Overtake Service provisions of this Rate if available or under the provisions of Rider 431

In the event the balancing account limit is exceeded, the quantity of undertake gas in excess of the allowable balancing limit will be cashed out for that day at the daily cash out price.

For customers in Zone A, the daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Chicago City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Chicago City-gate Midpoint Price.

For customers in Zones B and E, the daily cash out price shall be calculated as the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price minus a cash out fee of 30 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price, and/or the allocated pipeline penalty charge if any. In the event the Company declares a critical undertake day, the daily cash-out price shall be 50 percent of the "Gas Daily" daily Mich Con City-gate Midpoint Price.

Effective 4/1/2015



**RIDER 442A**  
**OPTIONAL STORAGE SERVICE RIDER**

No. 1 of 4 Sheets

**TO WHOM AVAILABLE**

This Rider for Optional Storage Service is available to all Zones A, B and E Customers receiving service under any Transportation Rate Schedule or Rider and, at the sole discretion of the Company, to suppliers and marketer aggregators utilizing Supplier Aggregation Service under Rate 445 (Qualifying Customers), who shall enter into a written Service Agreement for Storage Service from the Company (Qualifying Customer).

Gas service under this rate schedule shall only be available at the sole discretion of the Company and is cancelable by the Company on April 1 of any year.

The maximum annual storage capacity available under this Rider shall be 40,000,000 Therms.

**CHARACTER OF SERVICE**

Service to a Qualifying Customer under this rate schedule shall be available up to a Maximum Daily Injection (MDI) quantity and a Maximum Daily Withdrawal (MDW) quantity as defined below subject to the limitations of this rate schedule. Company, at its sole discretion, may interrupt service whenever necessary to maintain the integrity of its system.

Qualifying Customer will deliver gas for storage service to the Company or withdraw gas from storage service on a prearranged mutually agreed to scheduled basis. Said schedule may be adjusted before the start of any gas day. Any gas delivered to the Company for storage service is subject to the applicable Company transportation charge at the time of delivery to an end-use customer's plant. The Company shall notify the Qualifying Customer of its intention to make any material change in the rate of deliveries to or receipt of gas from the Company or to discontinue or resume delivery of gas hereunder as far as practicable in advance of and in any event not less than 30 minutes before any such change in rate of deliveries to or receipt of gas or discontinuance or resumption of deliveries and, subject to the giving of such notice, shall have the right at any time and from time to time to make such changes in rate of deliveries or receipts or to begin delivery and receipt to discontinue or resume deliveries and receipts. Qualifying Customer agrees, by taking service under this rate schedule that it can and will promptly curtail or cease the take and delivery of gas hereunder within the above notice period.

**DELIVERY OF GAS TO AND BY THE COMPANY**

The ultimate quantity of gas to be delivered by the Company to a Qualifying Customer from storage shall be subject to an unaccounted for gas adjustment per the applicable rate schedule for transportation service.

**Effective 4/1/2015**



**RATE 452  
 RATE FOR GAS SERVICE  
 RENEWABLE GAS BALANCING SERVICE**

No. 3 of 6 Sheets

**OPTION A - NOMINATED GAS DELIVERY** (continued)

**For Over Production Imbalances** (the Producer’s nominated volume is less than its metered volume) the Company will reimburse the Producer at the rates below:

<b>Imbalance Level</b>	<b>Company Reimburses Producer</b>
+ 0% to 4.99%	100% of the Lesser of Daily Index or First of Month Index
+ 5% to 9.99%	90% of the Lesser of Daily Index or First of Month Index
+10% to 20%	80% of the Lesser of Daily Index or First of Month Index
Over + 20%	60% of the Lesser of Daily Index or First of Month Index

The Daily Index price shall be the prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the daily price posted in “Gas Daily” daily Chicago City Gate Midpoint Price, and Zones B and E will be the daily price posted in “Gas Daily” daily MichCon City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price. The First of Month Index price shall be the “Prices of Spot Gas Delivered to Pipeline” for the first day of each Month appearing under the table “Upper Midwest” as published in the INSIDE FERC Gas Market Report. Zone A will be priced using Chicago City Gate index, and Zones B and E will be priced using the MichCon City-gate index.

**Daily Imbalances During Critical Periods**

**For Under Production Imbalances** (the Producer’s nominated volume is greater than its metered volume) the Producer will reimburse the Company at the rates below:

<b>Imbalance Level</b>	<b>Producer Reimburses Company</b>
-0% to -0.99%	100% of the Greater of Daily Index or First of Month Index
-1% to -4.99%	110% of the Greater of Daily Index or First of Month Index
-5% to -10%	120% of the Greater of Daily Index or First of Month Index
Under -10%	140% of the Greater of Daily Index or First of Month Index

Effective 4/1/2015



**RATE 445**  
**RATE FOR GAS SERVICE**  
**SUPPLIER AGGREGATION SERVICE (SAS)**

No. 1 of 9 Sheets

**TO WHOM AVAILABLE**

This Rate shall be available to marketers and brokers who: 1) have been designated as a qualified supplier and/or agent by customers who have elected to receive service under Rate Schedules 411, 415, 421 and 425; 2) meet the qualification requirements specified in this Rate Schedule; and 3) have executed a Supplier Aggregation Service (SAS) Agreement with the Company (Choice Suppliers).

**CHARACTER OF SERVICE**

A Choice Supplier may aggregate individual customers, on whose behalf the Choice Supplier is providing gas supply, for nomination, balancing and load management purposes at specified points of receipt on the Company's distribution system or at specified pipeline interconnections available to the Company on its upstream capacity.

Only customers within the same system delivery Zone (currently Zones A, B and E) utilizing the same transportation service and utilizing the same nomination option may be aggregated.

Interstate pipeline and storage assets will be allocated to Choice Suppliers who will be required to pay for these assets, either through accepting the allocation and directly paying the pipeline or storage operator or choosing the Company's Asset Mitigation option.

**SERVICE AGREEMENT**

A Choice Supplier desiring service under this Rate Schedule shall contact the Company to request service. As a condition of receiving service, the Choice Supplier shall execute a Supplier Aggregation Service Agreement.

**NOMINATIONS UNDER SCDS RIDER**

The following Nomination Options are available under SCDS. Choice Supplier may change option once per year with written notice to the Company.

**Company Nomination Option**

At the beginning of each month the Company shall provide to the Choice Supplier a good faith estimate of the daily delivery quantities that will be required for the month for Qualifying Customers served by said Choice Supplier under Supplier Choice Delivery Services (SCDS). Such estimated daily delivery quantities may be changed by the Company no later than the time required for such nominations by the delivering pipeline(s), in order to adjust for demand and weather variations.

**Effective 4/1/2015**



**RATE 445  
RATE FOR GAS SERVICE  
SUPPLIER AGGREGATION SERVICE (SAS)**

No. 5 of 9 Sheets

**DAILY IMBALANCE CASH-OUT PROVISIONS (continued)**

**Daily Imbalances During Non-Critical Periods (continued)**

For Under-Deliveries (the Choice Supplier's delivered volume is less than the Company's requested volume) the Choice Supplier will purchase gas from the Company at the rates below:

<b>Imbalance Level</b>	<b>Choice Supplier Pays Company</b>
- 0% to 4.99%	100% of the Greater of Daily Index or First of Month Index
- 5% to 9.99%	110% of the Greater of Daily Index or First of Month Index
-10% to 20%	120% of the Greater of Daily Index or First of Month Index
Under - 20%	140% of the Greater of Daily Index or First of Month Index

In addition to the charges above, Choice Supplier shall pay all costs, as determined by the Company, associated with managing the Choice Supplier's imbalances, including, but not limited to, all upstream and on-system capacity costs and supply costs.

The Daily Index price shall be the arithmetic average of the range of prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and (2) Zones B or E will be the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price.

The First of Month Index price shall be the arithmetic average of the "Prices of Spot Gas Delivered to Pipelines" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC FERC Gas Market Report. Zone A will be priced using Chicago city-gates index, and Zones B or E will be priced using Mich Con city-gate index.

In the event a Choice Supplier fails to comply with an Operational Flow Order (OFO) issued by an interstate pipeline that results in a pipeline penalty, the Choice Supplier shall be allocated the pipeline penalty. If a Choice Supplier fails to comply with an OFO issued by the Company, the Company reserves the right to move the Choice Supplier to the Company's Asset Mitigation Option.

Effective 4/1/2015



**RATE 445**  
**RATE FOR GAS SERVICE**  
**SUPPLIER AGGREGATION SERVICE (SAS)**

No. 8 of 9 Sheets

**MONTHLY RECONCILIATIONS UNDER RIDER 480 SCDS**

**Company Nomination Option**

The Company shall reconcile on a monthly basis the nominated quantity of natural gas plus or minus storage injections or withdrawals for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on (1) the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price for customers in Zone A, and (2) the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price for customers in Zones B or E. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

**Formula Option**

The Company shall reconcile on a monthly basis the nominated quantities plus or minus storage injections or withdrawals for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on (1) the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price for customers in Zone A, and (2) the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price for customers in Zones B or E. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

**Choice Supplier Nomination Option**

Each month, the Company shall allocate monthly usage to daily usages based on the profile of NIPSCO General Sales volumes. The Company shall then reconcile on a daily basis the nominated volumes plus or minus storage injections or withdrawals for each Choice Supplier with the allocated daily usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price defined in the Daily Imbalance Cash-out Provisions section above. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

**Effective 4/1/2015**



**RATE 445**  
**RATE FOR GAS SERVICE**  
**SUPPLIER AGGREGATION SERVICE (SAS)**

No. 9 of 9 Sheets

**Base Load Option**

The Company shall reconcile on a monthly basis the nominated quantity of natural gas for each Choice Supplier with the usage of that Choice Supplier's customers. Any difference as a result of this reconciliation shall be purchased either by the Company, if a positive result, or by the Choice Supplier, in the event of a negative result, at a price based on for customers in Zone A, the average for the month of the daily price posted in "Gas Daily" daily Chicago City gate Midpoint Price and for customers in Zones B or E, the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price for the month being reconciled. The bills for the monthly reconciliation shall be due and payable seventeen (17) days after being submitted.

**MINIMUM PAYMENT**

The minimum monthly payment under this Rate Schedule shall be the Administrative Charge.

**RULES AND REGULATIONS**

Service herein shall be subject to the Company's General Rules and Regulations Applicable to Gas Service and IURC Rules.

**Effective 4/1/2015**



**RIDER 447**  
**GAS PARKING SERVICE (GPS) RIDER**

No. 1 of 3 Sheets

**TO WHOM AVAILABLE**

This Rider for Parking and Interchange Service is available to Zones A, B and E Customers receiving service under Rates 428 or 438, and suppliers and marketer aggregators utilizing Supplier Aggregation Service (Qualifying Customers), who shall execute a Service Agreement with the Company for service hereunder.

**CHARACTER OF SERVICE**

Service hereunder shall be available, on a transaction by transaction basis at the sole discretion of the Company, to any Qualifying Customer, who from time to time, may require a service to temporarily store ("Park") certain quantity of natural gas for a designated period of time and then have the natural gas delivered back to the Qualifying Customer. Parking Service shall be limited to a period of not more than five (5) consecutive days and not more than ten (10) days in total in any month unless otherwise agreed to by the Company.

Parking Service shall be offered at the interconnections of the Company's transmission system and Natural Gas Pipeline of America (NGPL), American Natural Resources (ANR), Trunkline Gas Company (Trunkline), Crossroads Pipeline Company (Crossroads), Panhandle Eastern Pipeline Company (PEPL), Northern Border Pipeline, and Vector Pipeline in the supply areas serviced by NGPL, ANR, Trunkline, PEPL, or as an interchange service. An interchange service shall occur when deliveries at the Company's City Gate are redelivered in the supply area and supply area supplies are redelivered at the City Gate.

Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in request to initiate service.

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Parking Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

**SERVICE AGREEMENT**

As a condition for receiving service hereunder, Qualifying Customer shall be required to execute a Parking Service Agreement, prior to initiating requests for transactions and the commencement of service hereunder.

**Effective 4/1/2015**



**RIDER 448**  
**GAS LENDING SERVICE (GLS) RIDER**

No. 1 of 3 Sheets

**TO WHOM AVAILABLE**

This Rider for Lending Service is available to all Zones A, B and E Customers receiving service under Rider Rates 428 or 438, and suppliers and marketer aggregators utilizing Supplier Aggregation Service (Qualifying Customers), who shall execute a Service Agreement with the Company for service hereunder.

**CHARACTER OF SERVICE**

Service hereunder shall be available, at the sole discretion of the Company, to any Qualifying Customer, who from time to time, desires to borrow certain quantity of natural gas for a designated period of time, and then repay the borrowed quantity of natural gas to the Company. Lending Service will not be provided for more than thirty (30) consecutive days, unless otherwise agreed to by the Company.

Company shall provide this service to Qualifying Customers on a transaction by transaction basis subject to mutually agreeable terms and conditions. Each transaction hereunder will be individually negotiated by the Qualifying Customer and the Company and set forth in the request to initiate service.

Service under this Rider shall be nominated on a daily basis, as provided in the applicable Lending Service Agreement hereunder, and is subject to interruption by the Company, in its sole discretion, as it deems necessary to meet its contractual and operational obligations.

**SERVICE AGREEMENT**

As a condition for receiving service hereunder, Qualifying Customer shall be required to execute a Lending Service Agreement, prior to initiating requests for transactions and the commencement of service hereunder.

**REQUEST TO INITIATE A TRANSACTION**

For each transaction under the lending Service Agreement, Qualifying Customer shall submit a request to initiate a transaction with the Company. Such request will include information required to determine whether Company's available service can accommodate Qualifying Customer's transaction requirements. This information may include, but is not limited to:

- a. The total and daily volume of natural gas Qualifying Customer desires to borrow;
- b. The date Qualifying Customer requests to commence borrowing gas and the dates Qualifying Customer will repay the volume of borrowed gas;
- c. The daily rate at which Qualifying Customer will repay the total borrowed volume of natural gas;

**Effective 4/1/2015**



**RIDER 487**  
**DAILY IMBALANCE CASH-OUT PROVISIONS RIDER**

No. 1 of 4 Sheets

**AVAILABILITY**

This Rider shall apply to any Rate Schedule that incorporates this Daily Imbalance Cash-out Provisions Rider by reference.

**DAILY IMBALANCE CASH-OUT PROVISIONS**

The Qualifying Customer shall use its best efforts to balance within plus or minus five percent (5%) on a daily basis its confirmed nominations of gas at the city gate with its usage at the burnertip. Volume imbalances shall be subject to the daily charges provided herein.

**Daily Imbalances During Non-Critical Periods**

**For Undertake Imbalances** (the Qualifying Customer's nominated volume is greater than its metered volume) the Company will purchase gas from the Qualifying Customer at the rates below:

<b>Imbalance Level</b>	<b>Company Pays Qualifying Customer</b>
-0% to 4.99%	100% of the Lesser of Daily Index or First of Month Index
-5% to 9.99%	90% of the Lesser of Daily Index or First of Month Index
-10% to 20%	80% of the Lesser of Daily Index or First of Month Index
Under - 20%	60% of the Lesser of Daily Index or First of Month Index

**For Overtake Imbalances** (the Qualifying Customer's nominated volume is less than its metered volume) the Qualifying Customer will purchase gas from the Company at the rates below, plus the applicable transportation charge as provided for in the Qualifying Customer's transportation tariff:

<b>Imbalance Level</b>	<b>Qualifying Customer Pays Company</b>
+ 0% to 4.99%	100% of the Greater of Daily Index or First of Month Index
+ 5% to 9.99%	110% of the Greater of Daily Index or First of Month Index
+10% to 20%	120% of the Greater of Daily Index or First of Month Index
Over + 20%	140% of the Greater of Daily Index or First of Month Index

The Daily Index price shall be the arithmetic average of the range of prices posted under the table City Gate, Pooling Point Prices as published in Gas Daily. Zone A will be the average for the month of the daily price posted in "Gas Daily" daily Chicago City Gate Midpoint Price, and (2) Zones B or E will be the average for the month of the daily price posted in "Gas Daily" daily Mich Con City-gate Midpoint Price. In the event this posting is unavailable, Company will establish a new Daily Index price.

**Effective 4/1/2015**



**RIDER 487**  
**DAILY IMBALANCE CASH-OUT PROVISIONS RIDER**

No. 2 of 4 Sheets

**DAILY IMBALANCE CASH-OUT PROVISIONS** (continued)

The First of Month Index price shall be the arithmetic average of the "Prices of Spot Gas Delivered to Pipeline" for the first day of each Month appearing under the table "Upper Midwest" as published in the INSIDE FERC FERC Gas Market Report. Zone A will be priced using Chicago city-gates index, and Zones B or E will be priced using Mich Con city-gate index.

**Daily Imbalances During Critical Periods**

**For Undertake Imbalances** (the Qualifying Customer's nominated volume is greater than its metered volume) the Company will purchase gas from the Qualifying Customer at the rates below:

<b>Imbalance Level</b>	<b>Company Pays Qualifying Customer</b>
- 0% to .99%	100% of the Lesser of Daily Index or First of Month Index
- 1% to 4.99%	90% of the Lesser of Daily Index or First of Month Index
- 5% to 10%	80% of the Lesser of Daily Index or First of Month Index
Under - 10%	60% of the Lesser of Daily Index or First of Month Index

**For Overtake Imbalances** (the Qualifying Customer's nominated volume is less than its metered volume) the Qualifying Customer will purchase gas from the Company at the rates below, plus the applicable transportation charge as provided for in the Qualifying Customer's transportation tariff:

<b>Imbalance Level</b>	<b>Qualifying Customer Pays Company</b>
+ 0% to .99%	100% of the Greater of Daily Index or First of Month Index
+ 1% to 4.99%	110% of the Greater of Daily Index or First of Month Index
+ 5% to 10%	120% of the Greater of Daily Index or First of Month Index
Over + 10%	140% of the Greater of Daily Index or First of Month Index

In addition to the above charges, Qualifying Customer will pay the greater of \$6.00 per therm or the applicable pipeline penalty charges.

For purposes of this section Critical Period shall be as defined on page 4 of these provisions. The Company shall use reasonable efforts to notify Qualifying Customers when a Critical Period is in effect on its system, as defined under Notification Period on page 4 of these provisions.

Should the Qualifying Customer be in an imbalance during a Critical Period which is opposite the Company's imbalance during the Critical Period, the Qualifying Customer shall be assessed as follows:

Effective 4/1/2015



## Northern Indiana Public Service Company Consolidation of Gas Transportation Zones

The annual reduction in margin for NIPSCO is shown in the tables below:

Pool Admin Charge for Current Transportation Zones						
Zone	Rate	Category	Pool Admin Charge	Number of Pools	Monthly Margin	Annual Margin
A	428	A	\$1,000.00	1	\$1,000.00	\$12,000.00
A	428	B	\$500.00	5	\$2,500.00	\$30,000.00
A	438	--	\$250.00	5	\$1,250.00	\$15,000.00
B	428	A	\$1,000.00	0	\$0.00	\$0.00
B	428	B	\$500.00	3	\$1,500.00	\$18,000.00
B	438	--	\$250.00	1	\$250.00	\$3,000.00
C	428	A	\$1,000.00	0	\$0.00	\$0.00
C	428	B	\$500.00	0	\$0.00	\$0.00
C	438	--	\$250.00	0	\$0.00	\$0.00
D	428	A	\$1,000.00	0	\$0.00	\$0.00
D	428	B	\$500.00	1	\$500.00	\$6,000.00
D	438	--	\$250.00	1	\$250.00	\$3,000.00
E	428	A	\$1,000.00	0	\$0.00	\$0.00
E	428	B	\$500.00	0	\$0.00	\$0.00
E	438	--	\$250.00	1	\$250.00	\$3,000.00
<b>Total</b>				<b>18</b>	<b>\$7,500.00</b>	<b>\$90,000.00</b>

  

Pool Admin Charge for Proposed Transportation Zones						
Zone	Rate	Category	Pool Admin Charge	Number of Pools	Monthly Margin	Annual Margin
A	428	A	\$1,000.00	1	\$1,000.00	\$12,000.00
A	428	B	\$500.00	5	\$2,500.00	\$30,000.00
A	438	--	\$250.00	5	\$1,250.00	\$15,000.00
B	428	A	\$1,000.00	0	\$0.00	\$0.00
B	428	B	\$500.00	3	\$1,500.00	\$18,000.00
B	438	--	\$250.00	1	\$250.00	\$3,000.00
E	428	A	\$1,000.00	0	\$0.00	\$0.00
E	428	B	\$500.00	0	\$0.00	\$0.00
E	438	--	\$250.00	1	\$250.00	\$3,000.00
<b>Total</b>				<b>16</b>	<b>\$6,750.00</b>	<b>\$81,000.00</b>

The proposal makes no changes to gas rates paid by customers. The consolidation of transportation nomination zones would reduce the number of pools and contracts that suppliers have for pooling transportation customers by 2 pools. Upon consolidation Zones C and D would be eliminated.

There are 14 transportation customers in Zone C and Zone D, the two zones that are being consolidated. Eight of those customers are currently in a supplier's pool and six are stand-alone customers. The eight customers would remain in a pool, while the other six customers would have the option to join a pool.

Zone D has two transportation pools; whereas, Zone C has no transportation pools. The reduction in the number of pools in Zone D will reduce the pooling fees collected from the Pool Operators. The annual savings by the Pool Operators would be approximately \$9,000 (see table below):

	<b>Pool</b>	<b>Number</b>	<b>Monthly</b>	<b>Annual</b>
<b>Rate</b>	<b>Admin Charge</b>	<b>of Pools</b>	<b>Savings</b>	<b>Savings</b>
428B	\$500.00	1	\$500.00	\$6,000.00
438	\$250.00	1	\$250.00	\$3,000.00
		<b>Total</b>	<b>\$750.00</b>	<b>\$9,000.00</b>

**Verified Statement of Northern Indiana Public Service Company  
Concerning Notification of Customers Affected by January 12, 2015 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on January 6, 2015; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 12<sup>th</sup> day of January, 2015.



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Timothy Caister  
Director, Regulatory Policy

## **NOTICE OF 30-DAY FILING**

On or about January 9, 2015, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revision to its IURC Gas Service Tariff, Original Volume No. 7 (“Gas Tariff”). The referenced filing consists of NIPSCO’s proposal to combine the current five (5) nomination transportation zones A, B, C, D and E into three (3) nomination transportation zones A, B and E. Current Zones A and D would be combined as would Zones B and C. The proposed effective date is April 1, 2015. A decision on the 30-Day Filing is anticipated at least thirty days after the January 9, 2015 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.