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March 31, 2015

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 W Washington St. Internal Operations
Indianapolis, IN 46204

**RECEIVED
March 31, 2015
INDIANA UTILITY
REGULATORY COMMISSION**

Re: Midwest Natural Gas Corporation 30 Day Filing

Dear Ms. Howe,

Pursuant to Indiana Code § 8-1-2-42(a) and the Commission's Rules as found at 170 IAC 1-6-1, et seq., along with the Commission's Order in Cause No. 43995 dated November 30, 2011, Midwest Natural Gas Corporation (hereinafter "Midwest") is by this letter requesting the processing of changes to its existing tariff through the Commission's 30 day filing process. Specifically, Midwest seeks to establish a new tariff for purposes of winding down the Energy Efficiency Program ("EEP") which by the Commission's Order in Cause No. 43995 ends as of March 31, 2015. Additionally, Midwest seeks to make one change in paragraph 9 on Sheet No. 8 to eliminate certain language referencing "at the customer's request" in order to have a consistent rule with Sheet No. 8 of Indiana Natural Corporation, an entity operated by the management of Midwest.

In support of such requested change, Midwest herein files:

- Sheet No. 70, marked "Revised," and a copy of the existing Sheet No. 70.
- Sheet No. 8, marked "Revised," and a copy of the existing Sheet No. 8.

Counsel for Midwest has also provided a copy of this letter and all attachments to the Office of Utility Consumer Counselor and individually to its Director of its Natural Gas Division; and to the Director of the Natural Gas Division of the IURC. To the extent that you have any questions or need additional information, please contact me at the number listed above.

Very truly yours,


L. Parvin Price

LPP/dwc

Brenda A. Howe
March 31, 2015
Page Two

Enclosures

cc: Office of Utility Consumer Counselor
Leja Courter
Jane Steinhauer

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ENERGY EFFICIENCY RIDER

APPLICABILITY

The Energy Efficiency Rider shall be applicable to residential Customers subject to the provisions set forth below reflecting the expiration of the Pilot Program as of March 31, 2015.

DESCRIPTION

The Energy Efficiency Rider will be the sum of the following two components, for each applicable Rate Schedule as described below:

- (1) Energy Efficiency Funding Component (EEFC)
- (2) Sales Reconciliation Component (SRC)

Energy Efficiency Funding Component (EEFC):

The EEFC shall recover the costs of funding energy efficiency efforts throughout Company's Service Area. These efforts may include, among others, energy efficiency programs, customer education programs and weatherization programs designed to benefit Customers under the applicable Rate Schedules.

The EEFC shall be \$10 per year, or \$0.83 per month, per customer, through the expiration of the Pilot Program.

Sales Reconciliation Component (SRC):

The SRC shall recover the differences between Actual Margins and Adjusted Order Granted Margins for the applicable Rate Schedules.

Actual Margins are defined as margins for each Rate Schedule, prior to the SRC adjustment, Adjusted Order Granted Margins are defined as the order granted margins for each Rate Schedule as approved in Company's most recent general rate case as adjusted to reflect the change in number of customers from the order granted levels. To reflect the change in number of customers, order granted margin per customer is multiplied by the change in the number of customers since the test year, with the product being added to the order granted margins.

Company shall defer the calculated differences between Actual Margins and Adjusted Order Granted Margins for subsequent return or recovery via the SRC. Annually, Company shall reflect in a revised SRC the margin differences.

ISSUED: March 31, 2015

EFFECTIVE: May 1, 2015

ISSUED BY: DAVID A. OSMON, EXECUTIVE VICE PRESIDENT

Base rates as approved, Cause No. 44063, November 7, 2012.

ENERGY EFFICIENCY RIDER (cont.)

Sales Reconciliation Component (SRC) - (cont.):

The margin differences for each Rate Schedule shall be divided by projected sales volumes for each Rate Schedule to determine the applicable SRC. Projected and actual recoveries by Rate Schedule under the SRC are reconciled, with any under or over recovery being recovered or returned over the next twelve month period. The expiration of the Pilot Program shall not eliminate the SRC calculation as necessary beyond March 31, 2015.

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate shall be the SRC each month.

<u>Applicable Customers</u>	<u>Sales Reconciliation Component</u> (\$/therm)
Residential	\$0.00000

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ISSUED: March 31, 2015

EFFECTIVE: May 1, 2015

ISSUED BY: DAVID A. OSMON, EXECUTIVE VICE PRESIDENT

Base rates as approved, Cause No. 44063, November 7, 2012.

ENERGY EFFICIENCY RIDER

APPLICABILITY

The Energy Efficiency Rider shall be applicable to residential Customers.

DESCRIPTION

The Energy Efficiency Rider will be the sum of the following two components, for each applicable Rate Schedule as described below:

- (1) Energy Efficiency Funding Component (EEFC)
- (2) Sales Reconciliation Component (SRC)

Energy Efficiency Funding Component (EEFC):

The EEFC shall recover the costs of funding energy efficiency efforts throughout Company's Service Area. These efforts may include, among others, energy efficiency programs, customer education programs and weatherization programs designed to benefit Customers under the applicable Rate Schedules.

The EEFC shall be \$10 per year, or \$0.83 per month, per customer.

Sales Reconciliation Component (SRC):

The SRC shall recover the differences between Actual Margins and Adjusted Order Granted Margins for the applicable Rate Schedules.

Actual Margins are defined as annual margins for each Rate Schedule, prior to the SRC adjustment, Adjusted Order Granted Margins are defined as the order granted annual margins for each Rate Schedule as approved in Company's most recent general rate case as adjusted to reflect the change in number of customers from the order granted levels. To reflect the change in number of customers, order granted margin per customer is multiplied by the change in the number of customers since the test year, with the product being added to the order granted margins.

Company shall defer the calculated differences between Actual Margins and Adjusted Order Granted Margins for subsequent return or recovery via the SRC. Annually, Company shall reflect in a revised SRC the annual margin differences.

ISSUED PURSUANT TO

44063

INDIANA UTILITY REGULATORY BOARD
GAS DIVISION

EFFECTIVE

INDIANA UTILITY
REGULATORY BOARD

ISSUED: November 13, 2012

EFFECTIVE: November 13, 2012

ISSUED BY: DAVID A. OSMON, EXECUTIVE VICE PRESIDENT

Base rates as approved, Cause No. 44063, November 7, 2012.

ENERGY EFFICIENCY RIDER (cont.)

Sales Reconciliation Component (SRC) - (cont.):

The annual margin differences for each Rate Schedule shall be divided by projected sales volumes for each Rate Schedule to determine the applicable SRC. Projected and actual recoveries by Rate Schedule under the SRC are reconciled, with any under or over recovery being recovered or returned over the next twelve month period.

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate shall be the sum of the EEFC and SRC each month.

<u>Applicable Customers</u>	<u>(A) Energy Efficiency Funding Component (\$/month/unit)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>
Residential	\$0.83	\$0.00000

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INDIANA UTILITY REGULATORY BOARD
GAS DIVISION

ISSUED PURSUANT TO

44063

INDIANA UTILITY
REGULATORY COMMISSION

ISSUED: November 13, 2012

EFFECTIVE: November 13, 2012

ISSUED BY: DAVID A. OSMON, EXECUTIVE VICE PRESIDENT

Base rates as approved, Cause No. 44063, November 7, 2012.

**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE
(Continued)**

A charge of \$25.00 will be made for reconnecting a meter for the same customer on the same premises when service has been previously discontinued for violation of the Company's rules as set forth above.* This charge is in addition to the disconnect charge and is collected to cover the cost for reconnection.

A charge equal to the Service Charge for each month of discontinued Gas Service will also be made for re-establishing service for the same customer at the same premises where service had been discontinued, other than temporary interruption, during the preceding twelve months. This charge is in addition to the disconnect charge and the reconnect charge. The minimum Service Charge assessment under the provisions of this paragraph shall be one month's Service Charge.

*After hours reconnection when customer demands reconnection that can only occur after 5:00 p.m. shall be charged at \$40 in lieu of \$25 reconnection charge. This will apply after customer is advised of this higher charge, demands reconnection still occur that day and where company personnel necessary to make such reconnection are available. This charge is in addition to the disconnect charge and is collected to cover the cost of after-hours reconnection.

10. COLLECTION CHARGE

A charge of \$25.00 will be made for collection of unpaid bills in lieu of disconnection, if Company personnel are at customer premises for purposes of disconnection of service. Company personnel will only collect on customer premises when on location to discontinue service for nonpayment.

11. NON-SUFFICIENT FUNDS CHARGE

A charge of \$10 plus any bank charges incurred by the Company will be made where any check is delivered by a customer to the Company and thereafter returned to the Company for insufficient funds in such account by the customers' bank. This charge shall be in addition to any and all other charges of the Company and is collected to cover the Company's cost in handling such returned check.

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ISSUED: March 31, 2015

EFFECTIVE: May 1, 2015

ISSUED BY: DAVID A. OSMON, EXECUTIVE VICE PRESIDENT

Base rates as approved, Cause No. 44063, November 7, 2012.

**GENERAL TERMS AND CONDITIONS
APPLICABLE TO ALL GAS SERVICE
(Continued)**

A charge of \$25.00 will be made for reconnecting a meter for the same customer on the same premises when service has been previously discontinued for violation of the Company's rules as set forth above.* This charge is in addition to the disconnect charge and is collected to cover the cost for reconnection.

A charge equal to the Service Charge for each month of discontinued Gas Service will also be made for re-establishing service for the same customer at the same premises where service had been discontinued at the customer's request, other than temporary interruption, during the preceding twelve months. This charge is in addition to the disconnect charge and the reconnect charge. The minimum Service Charge assessment under the provisions of this paragraph shall be one month's Service Charge.

*After hours reconnection when customer demands reconnection that can only occur after 5:00 p.m. shall be charged at \$40 in lieu of \$25 reconnection charge. This will apply after customer is advised of this higher charge, demands reconnection still occur that day and where company personnel necessary to make such reconnection are available. This charge is in addition to the disconnect charge and is collected to cover the cost of after-hours reconnection.

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44063

EFFECTIVE

INDIANA UTILITY
REGULATORY COMMISSION

ISSUED: November 13, 2012

INDIANA UTILITY REGULATORY COMMISSION
GAS DIVISION

EFFECTIVE: November 13, 2012

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