

Received: May 15, 2015

IURC 30-Day Filing No.: 3356

INDIANA UTILITY REGULATORY COMMISSION



Kevin S. Smith, Mayor

## Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011  
(765) 648-6480 ♦ Fax (765) 648-6551  
<http://www.cityofanderson.com>

May 15, 2015

**Via Electronic Filing – 30 Day Filings – Electric**

Brenda A. Howe  
Secretary of the Commission  
Indiana Utility Regulatory Commission  
101 West Washington St., Suite 1500 E  
Indianapolis, IN 46204

**RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: 3rd Quarter 2015 Tracker filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: Changes in purchased power costs.

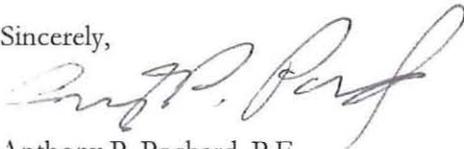
The person at Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard  
(765) 648-6480 / (765) 648-6551(FAX)  
550 Dale Keith Jones Road, Anderson, IN 46011  
[tpochard@cityofanderson.com](mailto:tpochard@cityofanderson.com)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Anderson Herald Bulletin on May 15, 2015. Notice has been posted in a public place in the utility office. Notice has also been posted on the City of Anderson's website at [www.cityofanderson.com](http://www.cityofanderson.com). A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,



Anthony P. Pochard, P.E.

Director

Anderson Municipal Light and Power

**NOTICE OF PROPOSED RATE CHANGE BY  
 ANDERSON MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 11-15 authorizing the following incremental changes in Rate Adjustment Factors:

RS Residential Service	\$ 0.010669	per KWH
GS10 General Service - Single Phase	\$ 0.011564	per KWH
GS 30 General Service - Three Phase	\$ 0.012863	per KWH
SP Small Power Service	\$ 4.704	per KW
	\$ 0.001208	per KWH
LP Large Power Service	\$ 4.617	per kVA
	\$ 0.001274	per KWH
LP Off-Peak Large Power Off-Peak Service	\$ 5.702	per kVA
	\$ 0.001260	per KWH
IP Industrial Power Service	\$ 5.581	per KW
	\$ 0.001171	per KWH
CL Constant Load	\$ 0.008446	per KWH
SL Municipal Street Lighting	\$ 0.006461	per KWH
OL Security (Outdoor) Lighting	\$ 0.005992	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS decrease	(0.002225)	per KWH
GS 10 decrease	(0.000507)	per KWH
GS 30 increase	0.001286	per KWH
SP increase	1.882	per KW
	0.000033	per KWH
LP increase	1.355	per kVA
	0.000014	per KWH
LP Off-Peak increase	2.400	per kVA
	0.000014	per KWH
IP increase	1.848	per KW
	0.000086	per KWH
CL increase	0.000928	per KWH
SL increase	0.001864	per KWH
OL increase	0.001955	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2015 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission PNC Center 101 W. Washington Street, Suite 1500 East Indianapolis, IN 46204-3407 HB-335 May 15	Office of Utility Consumer Counselor PNC Center 115 W. Washington Street Suite 1500 South Indianapolis, IN 46204-3407 hspaxlp
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Received: May 15, 2015

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INDIANA UTILITY REGULATORY COMMISSION



Kevin S. Smith, Mayor

# Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011  
(765) 648-6480 ♦ Fax (765) 648-6551  
<http://www.cityofanderson.com>

May 8, 2015

TO: Board of Public Works

FROM: Tony Pochard, Director

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of July, August and September, 2015. The proposed tracker will result in a decrease for our residential customers; the average customer using 800 kWh will see a decrease of \$1.78 or 1.83%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony P. Pochard".

Anthony P. Pochard, P.E.  
Director  
Anderson Municipal Light & Power

APP/jes  
Enclosure

cc: Mayor Smith  
Ashley Hopper

ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.010669	per KWH
General Service - Single Phase (GS 10)	\$ 0.011564	per KWH
General Service - Three Phase (GS 30)	\$ 0.012863	per KWH
Small Power Service (SP)	\$ 4.704	per KW
	\$ 0.001208	per KWH
Large Power Service (LP )	\$ 4.817	per KVA
	\$ 0.001274	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 5.702	per KVA
	\$ 0.001260	per KWH
Industrial Power Service (IP)	\$ 5.581	per KVA
	\$ 0.001171	per KWH
Constant Load (CL)	\$ 0.008446	per KWH
Municipal Street Lighting (SL)	\$ 0.006461	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.005992	per KWH

Applicable: July, August and September 2015

Received: May 15, 2015

IURC 30-Day Filing No.: 3356

INDIANA UTILITY REGULATORY COMMISSION

## NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 11-15 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.010669	per KWH
GS 10	General Service - Single Phase	\$	0.011564	per KWH
GS 30	General Service - Three Phase	\$	0.012863	per KWH
SP	Small Power Service	\$	4.704	per KW
		\$	0.001208	per KWH
LP	Large Power Service	\$	4.817	per kVA
		\$	0.001274	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	5.702	per kVA
		\$	0.001260	per KWH
IP	Industrial Power Service	\$	5.581	per KW
		\$	0.001171	per KWH
CL	Constant Load	\$	0.008446	per KWH
SL	Municipal Street Lighting	\$	0.006461	per KWH
OL	Security (Outdoor) Lighting	\$	0.005992	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	decrease	(0.002225)	per KWH
GS 10	decrease	(0.000507)	per KWH
GS 30	increase	0.001286	per KWH
SP	increase	1.882	per KW
	increase	0.000033	per KWH
LP	increase	1.355	per kVA
	increase	0.000014	per KWH
LP Off-Peak	increase	2.400	per kVA
	increase	0.000014	per KWH
IP	increase	1.848	per KW
	increase	0.000086	per KWH
CL	increase	0.000928	per KWH
SL	increase	0.001864	per KWH
OL	increase	0.001955	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the July, 2015 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission  
PNC Center  
101 W. Washington Street, Suite 1500 East  
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor  
PNC Center  
115 W. Washington Street, Suite 1500 South  
Indianapolis, IN 46204-3407

(Contact person – Tony Pochard (765) 648-6480)

Please print this legal one (1) time and return two (2) proofs of publication.

**PLEASE RUN THIS AS SOON AS POSSIBLE**

Thank You

THE BOARD OF PUBLIC WORKS  
ANDERSON, INDIANA  
Resolution No. 11-15

A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF ANDERSON, INDIANA

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period July 1, 2015 through September 30, 2015 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

Signature Sheet

May 12, 2015

REQUEST TO APPROVE RESOLUTION 11-15 FOR 3<sup>RD</sup> QUARTER TRACKER  
FILING WITH THE INDIANA REGULATORY COMMISSION – L&P

**Peter N. Heuer, Chairman**

  
\_\_\_\_\_  
Chairman of Board of Public Works, Pete Heuer (signed)

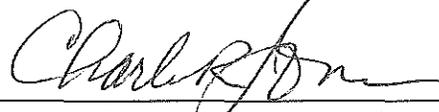
05/12/2015  
Date

**James R. Clark, Member**

  
\_\_\_\_\_  
Board Member, James R. Clark (signed)

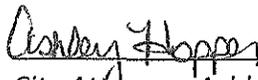
05/12/2015  
Date

**Charles R. Jones, Member**

  
\_\_\_\_\_  
Board Member, Charles R. Jones (signed)

05/12/2015  
Date

**Ashley Hopper, Attorney**

  
\_\_\_\_\_  
City Attorney, Ashley Hopper (signed)

05/12/2015  
Date

**KRIS BECK ACTING  
Charlee Turner, Recorder**

  
\_\_\_\_\_  
Recording Secretary, ~~Charlee Turner~~ (signed)  
KRIS BECK

05/12/2015  
Date

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INDIANA UTILITY REGULATORY COMMISSION



Kevin S. Smith, Mayor

# Anderson Municipal Light & Power

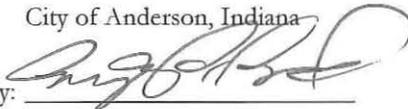
550 Dale Keith Jones Road, Anderson, IN 46011  
(765) 648-6480 ◊ Fax (765) 648-6551  
<http://www.cityofanderson.com>

May 8, 2015

Indiana Utility Regulatory Commission  
PNC Center  
101 West Washington Street, Suite 1500 E  
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

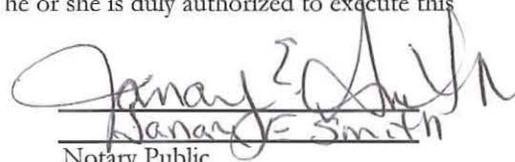
1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3 hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedules of rates for electricity sold in the amount of 0.001524 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2015 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to [www.cityofanderson.com](http://www.cityofanderson.com), under Electric Legal Notices.

City of Anderson, Indiana  
  
 By: \_\_\_\_\_  
 Anthony P. Pochard, P.E.  
 Director

STATE OF INDIANA            )  
   ) SS:  
 COUNTY OF MADISON        )

Personally appeared before me, a Notary Public in and for said county and state, this 8th day of May 2015, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:  
April 3, 2020

  
 \_\_\_\_\_  
 January E. Smith  
 Notary Public  
 My County of Residence: Madison

ANDERSON MUNICIPAL LIGHT & POWER

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DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-15 (a)		\$21.300	\$0.030781	1
2	BASE RATE EFFECTIVE 31-Dec-12 (b)		\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$4.428	(\$0.001353)	3

- 
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS  
 FOR THE THREE MONTHS OF:

	Jul-15	Aug-15	Sep-15	
LINE NO.	DESCRIPTION			LINE NO.
	DEMAND RELATED			
1	ESTIMATED MONTHLY GENERATING COSTS (h)			1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)			2
3	EST GENERATING COSTS IN TRACKER (a)			3
4	EST MONTHLY PAYMENT FROM IMPA (f)			4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)			5
6	EST CAPACITY PAYMENTS IN TRACKER (b)			6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)			7
8	ESTIMATED AVERAGE MONTHLY KW (d)			8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)			9

NOT APPLICABLE

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted by Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending Month/Year
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER  
 ESTIMATION OF ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-15	Aug-15	Sep-15	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	174,771	166,490	166,749	508,010	169,337	1
2	KWH ENERGY	88,173,961	80,493,666	70,332,954	239,000,581	79,666,860	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$15,205.08	\$14,484.63	\$14,507.16	\$44,196.87	\$14,732.29	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$216,907.94	\$198,014.42	\$173,019.07	\$587,941.43	\$195,980.48	6

(a) Line 1 times Line 3  
 (b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF

Jul-15

Aug-15

Sep-15

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$4.428	-\$0.001353	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.087000	\$0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$4.515062	\$0.001108	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$4.680339	\$0.001148	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$4.680339	\$0.001148	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	169,337	79,666,860	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$792,554.57	\$91,457.56	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.964686896

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jul-15	Aug-15	Sep-15			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	RS	41.147%	36.727%	69,676.2	29,259,137	\$326,108.47	\$33,589.49	\$359,697.96	1
2	GS 10	4.941%	4.410%	8,366.3	3,513,271	\$39,156.95	\$4,033.24	\$43,190.19	2
3	GS 30	10.415%	9.296%	17,635.6	7,405,797	\$82,540.60	\$8,501.86	\$91,042.46	3
4	SP	17.601%	15.711%	29,805.0	12,516,147	\$139,497.53	\$14,368.54	\$153,866.07	4
5	LP	12.942%	15.302%	21,915.1	12,190,321	\$102,570.03	\$13,994.49	\$116,564.52	5
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.817%	1.229%	1,383.7	979,413	\$6,475.96	\$1,124.37	\$7,600.33	7
8	IP	11.268%	15.752%	19,080.4	12,549,359	\$89,302.67	\$14,406.66	\$103,709.33	8
9	CL	0.047%	0.068%	79.2	54,512	\$370.92	\$62.58	\$433.50	9
10	SL	0.322%	0.588%	545.1	468,415	\$2,551.23	\$537.74	\$3,088.97	10
11	OL	0.502%	0.917%	850.1	730,489	\$3,978.62	\$838.60	\$4,817.22	11
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	169,336.7	79,666,861	\$792,554.57	\$91,457.56	\$884,012.13	13

(a) Taken From Cost of Service Study for the period ending December 31, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b) (C)	ENERGY (c) (D)	TOTAL (E)	DEMAND (F)	ENERGY (G)	TOTAL (H)	
1	RS	(\$71,270.73)	\$23,742.27	\$254,837.74	\$57,331.76	\$312,169.50	0.008710	0.001959	0.010669	1
2	GS 10	(\$5,944.84)	\$3,380.42	\$33,212.11	\$7,413.66	\$40,625.77	0.009453	0.002110	0.011564	2
3	GS 30	\$10,445.02	(\$6,226.37)	\$92,985.62	\$2,275.49	\$95,261.11	0.012556	0.000307	0.012863	3
4	SP	\$47,901.00	\$747.70	\$187,398.53	\$15,116.24	\$202,514.77	0.014973	0.001208	0.016180 (f)	4
5	LP	\$22,392.93	\$1,536.66	\$124,962.96	\$15,531.15	\$140,494.11	0.010251	0.001274	0.011525	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
7	LP Off-Peak	\$3,429.45	\$109.58	\$9,905.41	\$1,233.95	\$11,139.35	0.010114	0.001260	0.011373	6
8	IP	\$43,293.45	\$288.96	\$132,596.12	\$14,695.62	\$147,291.74	0.010566	0.001171	0.011737	7
9	CL	\$69.53	(\$42.60)	\$440.45	\$19.98	\$460.43	0.008080	0.000367	0.008446	
10	SL	(\$174.37)	\$111.90	\$2,376.86	\$649.64	\$3,026.50	0.005074	0.001387	0.006461	
11	OL	(\$613.01)	\$172.98	\$3,365.61	\$1,011.58	\$4,377.19	0.004607	0.001385	0.005992	8
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
13	TOTAL	\$49,528.43	\$23,821.49	\$842,083.00	\$115,279.05	\$957,362.06	0.010570	0.001447	0.012017	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.964686896

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP  
FOR THE THREE MONTHS OF: JULY, AUGUST, AND SEPTEMBER,  
2015

LINE NO.	Demand Related Adjustment Factors	
<u>Rate SP</u>		
1	From Page 3 of 3, Column C, Line 4	\$187,398.53
2	From Page 2 of 3, Column C, Line 4	29,805.00 kW
3	Line 1 divided by Line 2	\$ 6.287
4	Line 3 multiplied by 74.817%	\$ 4.704
5	Demand Related Rate Adjustment Factor	\$ 4.704 per KW
<u>Rate LP</u>		
6	From Page 3 of 3, Column D, Line 4	\$124,962.96
7	From Page 2 of 3, Column D, Line 4	21,915.10 KVA
8	Line 6 divided by Line 7	\$ 5.702
9	Line 8 multiplied by: 84.485%	\$ 4.817
10	Demand Related Rate Adjustment Factor	\$ 4.817 per KVA
<u>Rate LP Off-Peak</u>		
11	From Page 3 of 3, Column D, Line 4	\$9,905.41
12	From Page 2 of 3, Column D, Line 4	1,383.70 KVA
13	Line 11 divided by Line 12	\$ 7.159
14	Line 13 multiplied by: 79.651%	\$ 5.702
15	Demand Related Rate Adjustment Factor	\$ 5.702 per KVA
<u>Rate IP</u>		
16	From Page 3 of 3, Column D, Line 4	\$132,596.12
17	From Page 2 of 3, Column D, Line 4	19,080 kW
18	Line 16 divided by Line 17	\$ 6.949
19	Line 18 multiplied by: 80.308%	\$ 5.581
20	Demand Related Rate Adjustment Factor	\$ 5.581 per KW

ANDERSON MUNICIPAL LIGHT & POWER  
RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-15	Feb-15	Mar-15	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.428	(\$0.0013530)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)		\$4.515	\$0.0011070	4
5	ACTUAL AVERAGE BILLING UNITS (e)		133,956	74,374,086	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$604,811.34	\$82,332.11	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:  
Jan-15      Feb-15      Mar-15

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Jan-15	Feb-15	Mar-15	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)		DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	41.147%	36.727%	55,118.2	27,315,267		\$248,858.70	\$30,238.00	\$279,096.70	1
2	GS 10	4.941%	4.410%	6,618.2	3,279,862		\$29,881.31	\$3,630.81	\$33,512.12	2
3	GS 30	10.415%	9.296%	13,950.8	6,913,783		\$62,988.08	\$7,653.56	\$70,641.64	3
4	SP	17.601%	15.711%	23,577.6	11,684,620		\$106,452.84	\$12,934.87	\$119,387.71	4
5	LP	12.942%	15.302%	17,336.2	11,380,441		\$78,272.87	\$12,598.15	\$90,871.02	5
6	N/A	0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	0.817%	1.229%	1,094.6	914,345		\$4,941.91	\$1,012.18	\$5,954.09	7
8	IP	11.268%	15.752%	15,093.8	11,715,625		\$68,148.33	\$12,969.20	\$81,117.53	8
9	CL	0.047%	0.068%	62.7	50,890		\$283.05	\$56.34	\$339.39	9
10	SL	0.322%	0.588%	431.2	437,295		\$1,946.89	\$484.09	\$2,430.98	10
11	OL	0.502%	0.917%	672.5	681,958		\$3,036.15	\$754.93	\$3,791.08	11
12	N/A	0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	12
13	TOTAL	100.000%	100.000%	133,956.0	74,374,086		\$604,811.34	\$82,332.11	\$687,143.45	13

(a) Historical allocators from Exhibit V Columns (F) and (H) for the months Jan-15  
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A  
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B  
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A  
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Feb-15 Mar-15

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KVA SALES (a) (A)	Jan-15	Feb-15	Mar-15	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)		DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	31,535,841		0.015026	(0.004744)	\$467,223.54	(\$147,511.55)	\$149,610.90	(\$154,845.69)	1
2	GS 10	3,510,095		0.017132	(0.007330)	\$59,293.06	(\$25,368.79)	\$23,676.84	(\$25,738.55)	2
3	GS 30	6,401,172		0.021558	(0.011924)	\$136,064.52	(\$75,258.99)	\$83,152.61	(\$88,919.05)	3
4	SP	10,653,261	32,460	2.076000	0.001142	\$66,444.27	\$11,995.70	\$6,200.90	(\$217.87)	4
5	LP	10,217,790	19,518	2.651000	0.002942	\$51,017.88	\$29,639.89	(\$5,652.82)	\$18,524.13	5
6	N/A	0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
7	LP Off-Peak	802,200	1,391	1.456000	0.001242	\$1,996.95	\$982.38	\$363.38	\$75.91	6
8	IP	10,587,733	13,305	2.599000	(0.001064)	\$34,096.43	(\$11,107.63)	\$7,712.73	(\$23,798.08)	7
9	CL	47,795		0.013484	(0.005197)	\$635.45	(\$244.91)	\$419.47	(\$342.35)	8
10	SL	447,422		0.006887	(0.001840)	\$3,038.26	(\$811.73)	\$923.15	(\$1,187.87)	9
11	OL	745,474		0.007276	(0.001424)	\$5,348.13	(\$1,046.69)	\$1,720.62	(\$1,634.75)	10
12	N/A	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	
13										
14	TOTAL	74,948,783	66,675			\$825,158.48	(\$218,732.32)	\$268,127.78	(\$278,084.17)	11

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

(d) Column A times Column B times the Gross Income Tax Factor of:

(e) Column A times Column C times the Gross Income Tax Factor of:

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of :

Jan-15	Feb-15	Mar-15
Jan-15	Feb-15	Mar-15
0.986		
0.986		
Jan-15	Feb-15	Mar-15
Jan-15	Feb-15	Mar-15

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$317,612.64	\$7,334.14	\$324,946.79	(\$68,753.94)	\$22,903.86	(\$45,850.09)	1
2	GS 10	\$35,616.22	\$369.76	\$35,985.98	(\$5,734.91)	\$3,261.05	(\$2,473.86)	2
3	GS 30	\$52,911.91	\$13,660.06	\$66,571.97	\$10,076.17	(\$6,006.50)	\$4,069.67	3
4	SP	\$60,243.37	\$12,213.57	\$72,456.94	\$46,209.47	\$721.30	\$46,930.77	4
5	LP	\$56,670.70	\$11,115.76	\$67,786.46	\$21,602.17	\$1,482.39	\$23,084.56	5
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	LP Off-Peak	\$1,633.57	\$906.47	\$2,540.04	\$3,308.34	\$105.71	\$3,414.05	7
8	IP	\$26,383.70	\$12,690.45	\$39,074.15	\$41,764.63	\$278.75	\$42,043.38	8
9	CL	\$215.98	\$97.44	\$313.41	\$67.07	(\$41.10)	\$25.98	9
10	SL	\$2,115.11	\$376.14	\$2,491.24	(\$168.22)	\$107.95	(\$60.26)	10
11	OL	\$3,627.51	\$588.06	\$4,215.57	(\$591.36)	\$166.87	(\$424.49)	11
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12
13								
14	TOTAL	\$557,030.70	\$59,351.85	\$616,382.55	\$47,779.43	\$22,980.28	\$70,759.71	13

(a) Column D minus Column F from Exhibit IV, page 3 of 7  
(b) Column E minus Column G from Exhibit IV, Page 3 of 7  
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT & POWER  
DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS  
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-15	Feb-15	Mar-15	TOTAL (D)	AVERAGE (E)	LINE NO.
		January (A)	February (B)	March (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	141,514	138,821	121,532	401,867	133,956	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-15	Feb-15	Mar-15	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	141,514	138,821	121,532	401,867	133,956	1
2	KWH ENERGY (a)	79,142,563	74,385,170	69,594,524	223,122,257	74,374,086	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$12,311.72	\$12,077.43	\$10,573.28	\$34,962.43	\$11,654.14	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$194,690.70	\$182,987.52	\$171,202.53	\$548,880.75	\$182,960.25	6
(a) From IMPA bills for the months of:      Jan-15      Feb-15      Mar-15 (b) Line 1 times Line 3 (c) Line 2 times Line 5							

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jan-15	Feb-15	Mar-15	TOTAL (D)	AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
1	RS	29,991,496	32,130,563	32,485,465	94,607,524	31,535,841	1
2	GS 10	3,330,166	3,593,069	3,607,050	10,530,285	3,510,095	2
3	GS 30	6,115,880	6,604,275	6,483,361	19,203,516	6,401,172	3
4	SP	10,657,897	10,759,121	10,542,765	31,959,783	10,653,261	4
5	LP	10,104,900	10,198,260	10,350,210	30,653,370	10,217,790	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	823,200	751,800	831,600	2,406,600	802,200	6
8	IP	11,345,600	10,057,600	10,360,000	31,763,200	10,587,733	7
9	CL	47,795	47,795	47,795	143,385	47,795	
10	SL	494,852	420,764	426,651	1,342,267	447,422	
11	OL	830,435	704,179	701,809	2,236,423	745,474	8
12	N/A	0	0	0			
13	TOTAL	73,742,221	75,267,426	75,836,706	224,846,353	74,948,783	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

LINE NO.	RATE SCHEDULE	CP?	Jan-15	Feb-15	Mar-15	TOTAL	AVERAGE
			(A)	(B)	(C)		
14			0	0	0	0	0
15			0	0	0	0	0
16	KW		0	0	0	0	0
17	SP	NCF	32,440	32,491	32,449	97,381	32,460
18	LP	NCF	19,767	19,500	19,287	58,554	19,518
19			0	0	0	0	0
20	LP Off-Peak	NCF	1,502	1,479	1,193	4,173	1,391
21	IP	CP	14,112	13,620	12,184	39,916	13,305
22			0	0	0	0	0
23			0	0	0	0	0
24			0	0	0	0	0
25	ISTP	CP	0	0	0	0	0
			<u>67,820</u>	<u>67,090</u>	<u>65,113</u>		

**ANDERSON MUNICIPAL LIGHT & POWER**  
Anderson, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE  
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	General Service										Total (K)	
		Residential	Single Phase		Three Phase	Small Power	Large Power	Large Power Off-Peak	Industrial Power	Constant Load	Street Lighting		Security Lighting
		<u>RS</u> (A)	<u>GS 10</u> (B)	<u>GS 30</u> (C)	<u>SP</u> (D)	<u>LP</u> (E)	<u>LP Off-Peak</u> (F)	<u>IP</u> (G)	<u>CL</u> (H)	<u>SL</u> (I)	<u>OL</u> (J)		
1	January-14	31,673,827	3,232,253	6,044,430	10,164,653	10,082,100	869,400	8,713,600	54,235	520,245	829,374	72,184,117	
2	February	35,982,467	3,630,742	6,323,606	12,527,581	10,003,430	756,000	8,736,000	47,647	430,637	692,771	79,130,881	
3	March	31,556,355	3,456,809	6,288,151	11,476,355	10,212,230	1,100,400	9,486,400	47,647	531,251	687,745	74,843,343	
4	April	25,875,521	2,966,772	5,748,479	9,220,810	9,386,750	840,000	11,020,800	47,647	365,020	566,947	66,038,746	
5	May	19,832,337	2,587,204	6,259,430	10,932,807	10,686,170	865,200	11,076,800	47,647	339,189	500,539	63,127,323	
6	June	21,012,445	2,810,086	6,496,318	11,560,415	10,878,730	747,600	10,001,600	47,647	312,769	432,327	64,299,937	
7	July	26,383,408	3,212,914	7,158,482	11,577,967	12,060,000	919,800	12,521,600	47,647	322,303	477,349	74,681,470	
8	August	24,845,191	3,162,256	7,843,448	12,411,688	11,682,730	856,800	13,014,400	47,647	363,793	559,507	74,787,460	
9	September	26,614,132	3,789,067	7,455,087	12,593,974	12,200,540	966,000	13,372,800	47,647	394,230	626,286	78,059,763	
10	October	20,891,704	2,785,905	6,694,519	10,804,207	11,632,450	844,200	11,928,000	47,795	434,905	743,206	66,806,891	
11	November	19,885,029	2,638,321	6,060,015	9,675,860	10,433,000	714,000	11,950,400	47,795	469,137	787,402	62,660,959	
12	December	26,114,827	3,030,832	6,261,201	9,947,445	10,176,090	919,800	11,424,000	47,795	490,047	852,720	69,264,757	
13	Total	310,667,243	37,303,161	78,633,166	132,893,762	129,434,220	10,399,200	133,246,400	578,796	4,973,526	7,756,173 *	845,885,647	
14	Percent of Total	(b) <u>36.7269%</u>	<u>4.4100%</u>	<u>9.2960%</u>	<u>15.7106%</u>	<u>15.3016%</u>	<u>1.2294%</u>	<u>15.7523%</u>	<u>0.0684%</u>	<u>0.5880%</u>	<u>0.9169%</u>	<u>100.0000%</u>	
15	kWh Energy Factors	(a) <u>37.215%</u>	<u>4.302%</u>	<u>9.644%</u>	<u>16.043%</u>	<u>14.758%</u>	<u>1.323%</u>	<u>15.179%</u>	<u>0.076%</u>	<u>0.562%</u>	<u>0.898%</u>	<u>100.0000%</u>	
16	Percent Variance	{c} <u>-1.313%</u>	<u>2.508%</u>	<u>-3.608%</u>	<u>-2.072%</u>	<u>3.686%</u>	<u>-7.088%</u>	<u>3.776%</u>	<u>-10.454%</u>	<u>4.659%</u>	<u>2.164%</u>		
17	Coincident Demands (kW)							186,452				<u>IMPA kW</u> 1,657,178	
18	kW Demand Factors	(a) <u>41.632%</u>	<u>4.813%</u>	<u>10.788%</u>	<u>17.947%</u>	<u>12.463%</u>	<u>0.878%</u>	<u>10.628%</u>	<u>0.052%</u>	<u>0.307%</u>	<u>0.491%</u>	<u>100.0000%</u>	
19	Adjusted Factors	(d) <u>41.086%</u>	<u>4.933%</u>	<u>10.399%</u>	<u>17.575%</u>	<u>12.923%</u>	<u>0.816%</u>	<u>11.251%</u>	<u>0.047%</u>	<u>0.321%</u>	<u>0.501%</u>	<u>99.853%</u>	
20	Percent of Total	(e) <u>41.147%</u>	<u>4.941%</u>	<u>10.415%</u>	<u>17.601%</u>	<u>12.942%</u>	<u>0.817%</u>	<u>11.268%</u>	<u>0.047%</u>	<u>0.322%</u>	<u>0.502%</u>	<u>100.000%</u>	

\* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period December, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2014. Proposed kWh Energy allocator for year 2015.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) \* Line 17.

(e) ( Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2015.

**INDIANA MUNICIPAL POWER AGENCY  
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER  
 2015 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for <b>ANDERSON</b>	174,771	166,490	166,749	88,173,961	80,493,666	70,332,954



Anderson Municipal Light & Power  
 P.O. Box 2100  
 Anderson, IN 46011

**Due Date:**  
**03/19/15**

**Amount Due:**  
**\$5,670,901.20**

Billing Period: January 1 to January 31, 2015  
 Invoice No: INV0004772  
 Invoice Date: 02/17/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	141,514	(8,571)	99.82%	01/08/15	1900	75.17%
CP Billing Demand:	141,514	(8,571)	99.82%	01/08/15	1900	75.17%
kvar at 97% PF:		35,467				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	51,957,418
IMPA CT Site:	16,653,546
Webster St:	10,531,416
Customer Generation:	183
<b>Total Energy:</b>	<b>79,142,563</b>

History	Jan 2015	Jan 2014	2015 YTD
Max Demand (kW):	141,514	142,808	141,514
CP Demand (kW):	141,514	142,808	141,514
Energy (kWh):	79,142,563	81,480,948	79,142,563
CP Load Factor:	75.17%	76.69%	
HDD / CDD (Indianapolis):	1224 / 0	1387 / 0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	141,514	\$ 2,957,218.06
ECA Demand Charge:	\$ 0.087 / kW x	141,514	\$ 12,311.72
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	90,273	\$ 70,593.49
Total Demand Charges:			\$ 3,040,123.27
Base Energy Charge:	\$ 0.030781 / kWh x	79,142,563	\$ 2,436,087.23
ECA Energy Charge:	\$ 0.002460 / kWh x	79,142,563	\$ 194,690.70
Total Energy Charges:			\$ 2,630,777.93
Average Purchased Power Cost: 7.17 cents per kWh			Total Purchased Power Charges: \$ 5,670,901.20

Other Charges and Credits

**NET AMOUNT DUE: \$ 5,670,901.20**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/19/15  
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: May 15, 2015

IURC 30-Day Filing No.: 3356

INDIANA UTILITY REGULATORY COMMISSION



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
P.O. Box 2100  
Anderson, IN 46011

**Due Date:**  
**04/15/15**

**Amount Due:**  
**\$5,443,458.84**

Billing Period: February 1 to February 28, 2015

Invoice No: INV0004862

Invoice Date: 03/16/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	138,821	2,344	99.99%	02/19/15	2000	79.74%
CP Billing Demand:	138,821	2,344	99.99%	02/19/15	2000	79.74%
kvar at 97% PF:		34,792				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	41,517,288
IMPA CT Site:	19,949,690
Webster St:	12,918,192
Customer Generation:	-
<b>Total Energy:</b>	<b>74,385,170</b>

History	Feb 2015	Feb 2014	2015 YTD
Max Demand (kW):	138,821	133,336	141,514
CP Demand (kW):	138,821	133,336	141,514
Energy (kWh):	74,385,170	72,805,559	153,527,733
CP Load Factor:	79.74%	81.25%	
HDD/CDD (Indianapolis):	1249/0	1187/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	138,821	\$ 2,900,942.44
ECA Demand Charge:	\$ 0.087 / kW x	138,821	\$ 12,077.43
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	73,915	\$ 57,801.53
<b>Total Demand Charges:</b>			<b>\$ 2,970,821.40</b>
Base Energy Charge:	\$ 0.030781 / kWh x	74,385,170	\$ 2,289,649.92
ECA Energy Charge:	\$ 0.002460 / kWh x	74,385,170	\$ 182,987.52
<b>Total Energy Charges:</b>			<b>\$ 2,472,637.44</b>
<b>Average Purchased Power Cost: 7.32 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 5,443,458.84</b>

**Other Charges and Credits**

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**NET AMOUNT DUE: \$ 5,443,458.84**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: May 15, 2015

IURC 30-Day Filing No.: 3356

INDIANA UTILITY REGULATORY COMMISSION



**IMPA**  
INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power  
P.O. Box 2100  
Anderson, IN 46011

**Due Date:**  
**05/14/15**

**Amount Due:**  
**\$4,915,381.19**

Billing Period: March 1 to March 31, 2015

Invoice No: INV0004948

Invoice Date: 04/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	121,532	(6,011)	99.88%	03/06/15	800	76.97%
CP Billing Demand:	121,532	(6,011)	99.88%	03/06/15	800	76.97%
kvar at 97% PF:		30,459				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	39,403,808
IMPA CT Site:	18,405,516
Webster St:	11,785,200
Customer Generation:	-
<b>Total Energy:</b>	<b>69,594,524</b>

History	Mar 2015	Mar 2014	2015 YTD
Max Demand (kW):	121,532	126,844	141,514
CP Demand (kW):	121,532	126,844	141,514
Energy (kWh):	69,594,524	73,291,608	223,122,257
CP Load Factor:	76.97%	77.66%	
HDD/CDD (Indianapolis):	790/0	899/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	121,532	\$ 2,539,654.20
ECA Demand Charge:	\$ 0.087 / kW x	121,532	\$ 10,573.28
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	66,192	\$ 51,762.14
<b>Total Demand Charges:</b>			<b>\$ 2,601,989.62</b>
Base Energy Charge:	\$ 0.030781 / kWh x	69,594,524	\$ 2,142,189.04
ECA Energy Charge:	\$ 0.002460 / kWh x	69,594,524	\$ 171,202.53
<b>Total Energy Charges:</b>			<b>\$ 2,313,391.57</b>
<b>Average Purchased Power Cost: 7.06 cents per kWh</b>			<b>Total Purchased Power Charges: \$ 4,915,381.19</b>

Other Charges and Credits

**NET AMOUNT DUE: \$ 4,915,381.19**

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency  
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757