



March 31, 2015

Via Electronic Filing – 30 Day Filings - Electric

Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 East
Indianapolis, Indiana 46204

RE: Lebanon Utilities 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our filing for a 30 Day Filing by Lebanon Utilities pursuant to 170 IAC 1-6-1 et seq. The purpose of our filing is to implement a revised tariff that provides customers with the option to designate a specific percentage of their energy consumption as associated with Green Power. Customers shall pay a surcharge for energy consumption associated with Green Power, which is available to the Indiana Municipal Power Agency (“IMPA”), the Lebanon Utilities wholesale supplier of electricity. Green Power includes energy generated from renewable and/or environmentally friendly sources, which presently includes: solar, wind, and the purchase of Renewable Energy Certificates.

Customers selecting Green Power may elect to purchase 25%, 50%, 75% or 100% of the customer’s monthly energy consumption to be attributable to Green Power. Customer participation is completely voluntary and Customers can sign up for Green Power at any point in time. Customers may withdraw from the program at any time.

This filing is allowable pursuant to 170 IAC 1-6-3(1) rates and charges for new services, as these new services are being offered to customers on a voluntary basis. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission’s Rule.

The Green Power Rate was approved by Resolution of the Utility Service Board of the City of Lebanon. A copy of the Ordinance adopting the new rate is attached as Exhibit C, and a Copy of the Resolution is attached as Exhibit D.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Jay McCoskey
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
(765) 482-5100
jmccoskey@lebanon-utilities.com

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached as Exhibit A. An average change in the rates for electric service charged by its supplier, IMPA, is dependent on the amount of a customer's energy usage; however, customer opting-in to the Green Power program, will see an increase of \$.01 per kWh. There are no work papers necessary to support this filing as required in 170 IAC 1-6-5(4).

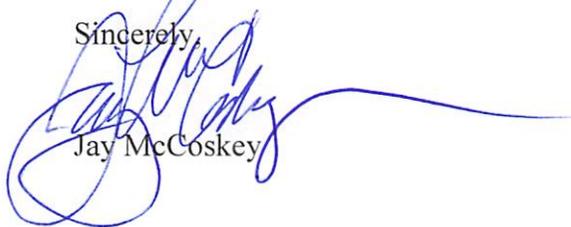
In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor ("OUCC").

In accordance with 170 IAC 1-6-6, Lebanon Utilities provided notice to its customers on March 31, 2015. A copy of the notice that was published is attached hereto as Exhibit E. A copy of the proof of publication will be provided upon its receipt. In addition, the Legal Notice has been placed on the utility website rates page (www.lebanon-utilities.com/e_rates.html) and has been posted on the bulletin board in the main entrance to the City Building.

Also attached is Exhibit F, which is my Verified Statement of Lebanon Utilities, as required by 170 IAC 1-6-5(a)(5). Further, also attached is Exhibit G, which provides general information regarding the Green Power Program.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Jay McCoskey

Encl.

cc (w/ encl. – via email transmission)

Karol Krohn, Office of Utility Consumer Counselor
(kkrohn@oucc.in.gov, infomgt@oucc.in.gov)

Received: MARCH 30, 2015
IURC 30-Day Filing No.: 3343
Indiana Utility Regulatory Commission

EXHIBIT A

LEBANON UTILITIES

GREEN POWER RIDER (GPR)

1. **Availability.** Service under the Green Power Rider (“Rider”) is available to all customers currently served by Lebanon Utilities (“Utility”). Customer participation is completely voluntary.
2. **Character of Service.** Green Power is electricity generated from renewable sources including without limitation solar and wind. Green Power includes the purchase of renewable energy certificates from the above described sources. This Rider shall provide customers with the option to designate a specific percentage of their energy consumption as associated with Green Power. Customers using this Rider will pay a surcharge as set forth below for energy consumption associated with renewable energy sources. All of the provisions and charges of the current applicable rate, including Rate Tracker, will apply to the customer’s total energy usage.
3. **Green Power Rate and Volumes.** Customers opting to purchase Green Power energy will pay an additional \$0.01 per kWh per month. All customers selecting Green Power shall designate 25%, 50%, 75% or 100% of the customer’s monthly energy usage. Pricing under this Rider is in addition to the charges billed for service on the customer’s regular tariff for service.
4. **Terms and Conditions.**
 - a. The customer shall enter into a service agreement with the Utility (the Green Power Program Registration Agreement or “Agreement”) that shall specify the applicable percentage of Green Power energy consumption to be purchased monthly by the customer.
 - b. Service under this Rider may be limited at the sole discretion of the Utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories.
 - c. The customer may sign up for the purchase of Green Power at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total amount of Green Power purchased.
 - d. The customer may cancel service under this Rider at any time. However, any change in service will only become effective at the beginning of the next full billing period. The charge for Green Power will not be prorated in the billing period in which the customer cancels the Agreement.
 - e. The Utility will use funds collected from customers who have agreed to purchase energy under the Rider to purchase energy from renewable sources such as wind and solar powered energy.
 - f. The Utility reserves the right to terminate the Rider, revise the rate per Kwh per month or make other changes to the Rider upon obtaining the necessary governmental approvals.

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EXHIBIT B

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.897 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 30.781 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.782
Primary (Below 34.5 kV)	\$ 1.481

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

- c) **Other Charges.** The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. **Energy Cost Adjustment.** During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

- a) **Demand Related Costs.** Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

$$DCF = \frac{SRDC}{SDS} - 12.042 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

1. The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
2. The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.

3. Generation and transmission capacity payments to Members.
4. The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
5. The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
6. Credits for demand-related revenue derived from the sale of power to non-member electric systems.
7. The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
8. The Agency's system control expenses.
9. The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
10. The credits paid under the Interruptible Rate Schedule.
11. The costs associated with operating lines and letters of credit.
12. Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

- b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

$$ECF = \frac{SREC}{SES} - 29.909$$

Where:

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- 1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- 2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- 3) Fuel payments to generating Members.
- 4) The energy related costs of service charges for transmission and local facilities.
- 5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- 6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- 7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

- c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.
6. **Green Power Rate.** For any Member having one or more retail customers served under a pass through Green Power Rate, the Member will be billed an additional charge which represents the additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs. The Green Power Rate will consist of a charge of \$0.009 per kWh. The charges billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule. Members shall reserve the total number of kWhs being purchased by their customers by the 5th working day of the prior month. Service under this rate may be limited at the sole discretion of the Agency, based on the expected amount of renewable energy available.
 7. **Interruptible Rate.** An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization (“RTO”). This service is available under the “Interruptible Rate Schedule – MISO” for members located in the Midwest Independent System Operator (“MISO”) footprint and “Interruptible Rate Schedule – PJM” for members located within the PJM interconnection LLC (“PJM”) RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member’s retail customer as presented in the Schedules.
 8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.

9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.

10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.

11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kVARs by which the metered reactive demand exceeds the reactive demand at a 97% power factor.

13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.

14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

Received: MARCH 30, 2015
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EXHIBIT C

ORDINANCE NO. 2015-05

**AN ORDINANCE OF THE CITY OF LEBANON, INDIANA,
ADOPTING A NEW RATE FOR GREEN POWER FOR USE
BY THE CITY OF LEBANON MUNICIPAL ELECTRIC UTILITY**

WHEREAS, the City of Lebanon, Indiana (“City”) owns and operates a municipal electric utility known as Lebanon Utilities (“Utility”), which provides electric utility service and related services to customers in and around the City of Lebanon; and

WHEREAS, the Utility Service Board (“Board”) of the City of Lebanon believes that renewable energy is a valuable source of energy that can produce electricity in an environmentally friendly manner; and

WHEREAS, the Board believes it is important for the Utility to be able to offer its customers who are interested in supporting energy from renewable energy resources an opportunity to participate the Utility’s Green Power Program; and

WHEREAS, under the Utility’s Green Power Program participating customers will be able to utilize electricity generated from renewable sources or “green power” which is available to the Indiana Municipal Power Agency (“IMPA”), the Utility’s wholesale supplier of electricity, including solar and wind and Renewable Energy Certificates; and

WHEREAS, service under the Utility’s proposed Green Power Program will be available on a voluntary basis to all customers currently served by the Utility upon approval of the Green Power Rider by the Common Council and the Indiana Utility Regulatory Commission; and

WHEREAS, based on advice from the Utility’s General Manager and Chief Executive Officer, the recommended rate for customers purchasing Green Power energy shall be \$0.01 per Kwh per month, in addition to the existing rates and charges for service under the rate schedule applicable to the customer’s usage, and customers may elect to purchase 25%, 50%, 75% or 100% of the customer’s monthly energy usage; and

WHEREAS, the Board has approved the foregoing rate for Green Power, along with other terms and conditions of service, and recommended to the Common Council by Resolution No. 2015-02 that it approve by Ordinance the Green Power Rider, which Resolution is attached hereto as Exhibit “A.”

NOW, THEREFORE, BE IT ORDAINED by the Common Council of the City of Lebanon, Indiana, that:

Section 1. the Green Power Rider attached hereto as Exhibit “A” is hereby adopted as and for the rate to be utilized by the Utility when charging customers for green power, effective as set forth below.

Section 2. The Green Power Rider approved by this Ordinance shall be in effect upon approval by the Electricity Division of the Indiana Utility Regulatory Commission through a filing in accordance with applicable law.

Section 3. This Ordinance shall be in full force and effect from and after its passage.

PASSED AND ADOPTED BY THE COMMON COUNCIL OF THE CITY OF
LEBANON, INDIANA, THIS 23rd DAY OF MARCH, 2015.

COMMON COUNCIL, CITY OF LEBANON

Harold "Hub" Lewis
Harold Lewis, Mayor

Keith Campbell
Keith Campbell

John Copeland
John Copeland

Lana M. Kruse
Lana M. Kruse

Mike Kincaid
Mike Kincaid

Jeremy Lamar
Jeremy Lamar

Steve Lorge
Steve Lorge

Preston L. Myers
Preston L. Myers

Attest:

Tonya Thayer
Tonya Thayer, Clerk-Treasurer

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EXHIBIT D

RESOLUTION NO. 2015-02

RESOLUTION OF THE UTILITY SERVICE BOARD
OF THE CITY OF LEBANON, INDIANA
RECOMMENDING APPROVAL OF A GREEN POWER RIDER

WHEREAS, the City of Lebanon, Indiana (“City”) owns and operates through its Utility Service Board (“Board”) a municipal electric utility known as Lebanon Utilities (“Utility”) for the purpose of providing electric service in and around the City pursuant to IC § 8-1.5; and

WHEREAS, the Board believes that renewable energy is a valuable source of energy that can produce electricity in an environmentally friendly manner; and

WHEREAS, the Board believes it is important for the Utility to be able to offer its customers who are interested in supporting energy from renewable energy resources an opportunity to participate the Utility’s Green Power Program; and

WHEREAS, under the Utility’s Green Power Program participating customers will be able to utilize electricity generated from renewable sources or “green power” which is available to the Indiana Municipal Power Agency (“IMPA”), the Utility’s wholesale supplier of electricity, including solar and wind and Renewable Energy Certificates; and

WHEREAS, service under the Utility’s proposed Green Power Program will be available on a voluntary basis to all customers currently served by the Utility upon approval of the Green Power Rider by the Common Council and the Indiana Utility Regulatory Commission; and

WHEREAS, based on advice from the Utility’s General Manager and Chief Executive Officer, the recommended rate for customers purchasing Green Power energy shall be \$0.01 per Kwh per month, in addition to the existing rates and charges for service under the rate schedule applicable to the customer’s usage, and customers may elect to purchase 25%, 50%, 75% or 100% of the customer’s monthly energy usage; and

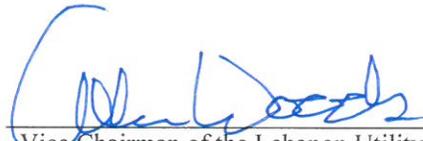
WHEREAS, the Green Power Rider (“GPR”) attached as Exhibit A contains language setting forth the applicability, character of service, rates and terms and conditions of service for the sale of “green power” by the Utility; and

WHEREAS, based on the foregoing, the Board recommends to the Common Council that it approve the GPR attached to this Resolution in accordance with IC § 8-1.5-3-4(a)(7).

NOW, THEREFORE, BE IT RESOLVED that the Lebanon Utility Service Board recommends to the Common Council of the City of Lebanon, Indiana, that the Utility’s proposed GPR attached to this Resolution as Exhibit A be approved; and

BE IT FURTHER RESOLVED that said recommendation and a copy of this Resolution shall be delivered to the Mayor of the City of Lebanon for distribution and discussion by the Common Council of the City of Lebanon.

Adopted by the City of Lebanon Utility Service Board this ___ day of March, 2015.



Vice Chairman of the Lebanon Utility Board

Attest: 

Secretary of the Lebanon Utility Board

LEBANON UTILITIES

GREEN POWER RIDER (GPR)

1. **Availability.** Service under the Green Power Rider (“Rider”) is available to all customers currently served by Lebanon Utilities (“Utility”). Customer participation is completely voluntary.
2. **Character of Service.** Green Power is electricity generated from renewable sources including without limitation solar and wind. Green Power includes the purchase of renewable energy certificates from the above described sources. This Rider shall provide customers with the option to designate a specific percentage of their energy consumption as associated with Green Power. Customers using this Rider will pay a surcharge as set forth below for energy consumption associated with renewable energy sources. All of the provisions and charges of the current applicable rate, including Rate Tracker, will apply to the customer’s total energy usage.
3. **Green Power Rate and Volumes.** Customers opting to purchase Green Power energy will pay an additional \$0.01 per kWh per month. All customers selecting Green Power shall designate 25%, 50%, 75% or 100% of the customer’s monthly energy usage. Pricing under this Rider is in addition to the charges billed for service on the customer’s regular tariff for service.
4. **Terms and Conditions.**
 - a. The customer shall enter into a service agreement with the Utility (the Green Power Program Registration Agreement or “Agreement”) that shall specify the applicable percentage of Green Power energy consumption to be purchased monthly by the customer.
 - b. Service under this Rider may be limited at the sole discretion of the Utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories.
 - c. The customer may sign up for the purchase of Green Power at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total amount of Green Power purchased.
 - d. The customer may cancel service under this Rider at any time. However, any change in service will only become effective at the beginning of the next full billing period. The charge for Green Power will not be prorated in the billing period in which the customer cancels the Agreement.
 - e. The Utility will use funds collected from customers who have agreed to purchase energy under the Rider to purchase energy from renewable sources such as wind and solar powered energy.
 - f. The Utility reserves the right to terminate the Rider, revise the rate per Kwh per month or make other changes to the Rider upon obtaining the necessary governmental approvals.

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EXHIBIT E

Legal Notice of 30 Day Filing

On or about March 30, 2015, Lebanon Utilities will submit a revised tariff to the Indiana Utility Regulatory Commission (“Commission”) for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, et seq. Under the new tariff provision, Lebanon Utilities will allow customers to elect to purchase 25%, 50%, 75% or 100% of the customer’s monthly energy consumption to be attributable to Green Power. Green Power includes energy generated from renewable and/or environmentally friendly sources, which presently includes: solar, wind, and the purchase of Renewable Energy Certificates. Customer participation is completely voluntary. If approved by the Commission, Lebanon Utilities voluntary program will result in an increase of \$.01 per kWh. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

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EXHIBIT F

**VERIFIED STATEMENT OF
LEBANON UTILITIES**

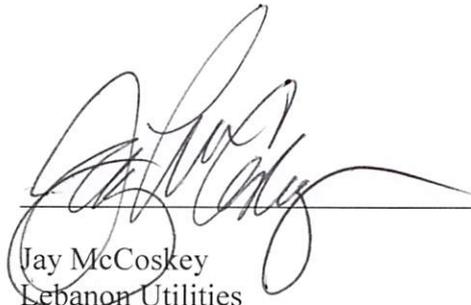
Concerning a Modification to Lebanon Utilities' Tariff to allow for a voluntary Green Power to purchase 25%, 50%, 75% or 100% of the customer's monthly energy consumption

Lebanon Utilities complied with the Notice Requirements under 170-IAC 1-6-6 in the following manner:

- Beginning on March 31, 2015, and continuing through the filing date, the attached service was posted in the Customer Service Office on the bulletin board in the main entrance to the City Building.
- Beginning on March 31, 2015, and continuing through the filing date, the same notice was posted on Lebanon Utilities website under www.lebanon-utilities.com/e_rates.html.
- A legal Notice was placed in the Lebanon Reporter on April 1, 2015.

I affirm under penalties for perjury that the foregoing representations are true to the best of my belief.

Dated this 1st Day of April, 2015



Jay McCoskey
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
(765) 482-5100
jmccoskey@lebanon-utilities.com

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EXHIBIT G

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Renewable energy resources

- such as sun, wind,
water and more -
are valuable sources of
energy being harnessed
around the globe to
produce electricity in an
environmentally friendly
manner.

Contact



to sign up for the
Green Power Program.

(765) 482-5100

www.lebanon-utilities.com

Green Power Program



You can now do your
part to reduce your
carbon footprint and
support renewable
energy resources by
participating in the
Green Power Program!

Sponsored by

IMPA

Indiana Municipal Power Agency
your wholesale power provider

www.impa.com/greenpowerprogram

Support renewable
energy sources
through your
electricity use!

The Green Power Program enables customers of Lebanon Utilities to support the use of renewable energy resources in the production of electricity.

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- ◀ Sign up for the **Green Power Program** by filling out the form to the right and submitting it to your local utility. When you participate in this voluntary program, IMPA supports renewable energy.
- ◀ Electricity under the **Green Power Program** is available at a cost of just **ONE PENNY** per kilowatt-hour more a month through your local utility provider. If you buy 100 kilowatt-hours per month, you will pay just **one additional dollar** per month on your utility bill. The minimum purchase amount is 100 kilowatt-hours per month.
- ◀ Pay your bill and rest easy knowing you are supporting green power efforts in Indiana!



Terms and Conditions:

1. The customer shall enter into a service agreement with Lebanon Utilities that shall specify the amount of Green Power in kWh to be purchased monthly.
2. Service under this Program may be limited at the sole discretion of the utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories.
3. The customer may sign up for the program at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total amount of Green Power purchased.
4. There is no limit on the level of green energy a customer can agree to purchase, but the customer will be required to pay the green power rate for the total level even if the customer's actual monthly usage is lower than the fixed level.
5. The customer may cancel their service under this Program at any time. However, any change in service will only become effective at the beginning of the next full billing period. The charge for Green Power will not be prorated in the billing period in which the customer cancels. Contact Lebanon Utilities to cancel service under this Program.
6. All funds from the Green Power Program will be used in the production and/or purchase of energy from renewable sources, such as wind and solar powered energy.
7. The municipal utility reserves the right to terminate the Program or revise the pricing or minimum purchase amount of the Program after giving 30 days notice, unless the change is a decrease in pricing, in which case no advance notice would be required.

Additional information available online at www.impa.com/greenpowerprogram

Sign Up Now!

Lebanon Utilities
Green Power Program Registration Agreement

Lebanon Utilities is proud to offer the Green Power Program to the city's electric customers. Electricity under the Green Power Program will cost one penny per kilowatt-hour more than electricity purchased under our standard rates. For example, if you were to buy 100 kilowatt-hours of Green Power per month, you would pay an additional dollar per month on your bill.

Name: _____

Street Address: _____

City: _____ State: _____ ZIP: _____

Email Address: _____

Phone: _____

Utility Acct. #: _____

Monthly Renewable purchase *(See example below):*

- 25% 50% 75% 100% Monthly Use

Example Green Power Purchase:

Monthly Electric Usage	850 kWh
Participation Level	50%
Green Power Purchased	425 kWh
Cost of Green Power	<u>\$0.01</u>
Amount added to your bill	\$4.25

Signature: _____

Date: _____

RETURN TO:
Lebanon Utilities
401 S. Meridian St.
Lebanon, IN 46052

QUESTIONS:
(765) 482-5100