

Received: MAY 8, 2015

IURC 30-Day Filing No.: 3353

Indiana Utility Regulatory Commission



One Municipal Plaza
401 S. Meridian Street
Lebanon, IN 46052
765-482-5100
www.lebanon-utilities.com

May 6, 2015

Via Electronic Filing – 30 Day Filings – Electric

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500 E
Indianapolis, IN 46204

RE: Lebanon Utilities 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing by Lebanon Utilities pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause #36835-s dated 12-13-1989: A filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Lebanon Reporter on May 2, 2015. In addition, the Legal Notice has been placed on the utility website rates page (www.lebanon-utilities.com/e_rates.html) and has been posted on the bulletin board in the main entrance to the City Building. The contact information, including every person who may need to be contacted, regarding this request is:

Matt Hutton
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-5100 mhutton@lebanon-utilities.com

The proposed rate adjustment will apply to electric customer bills during the three months of July, August, and September 2015. The average residential customer using 830 kWh will see a decrease on their bill of approximately \$1.62 or -1.7%.

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Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Sincerely,

A handwritten signature in black ink that reads "Matt Hutton". The signature is written in a cursive style with a large, stylized "M" and "H".

Matt Hutton

Attachments

Received: MAY 8, 2015

To: The Lebanon Reporter
117 E. Washington St
Lebanon, IN 46052

Lebanon Utility IURC 30-Day Filing No.: 3353

Indiana Utility Regulatory Commission

Boone County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines _____
 Head - number of lines _____
 Body - number of lines _____
 Tail - number of lines _____
 Total number of lines in notice _____

COMPUTATION OF CHARGES

<u>33</u> lines,	<u>2</u> columns wide equals	
<u>66</u> equivalent lines at	<u>0.448</u> cents per line	\$ 29.56
(50 percent of above amount)		
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)		\$ 29.56
Total Amount of Claim		\$ 29.56

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

May 2, 2015

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.

Don Claus

Date: 5/2/2015

Title Legal Advertising Clerk

LEGAL NOTICE

The City of Lebanon, Indiana has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The Filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$ 0.011198 per kWh
Rate GS 10	\$ 0.014620 per kWh
Rate GS 30	\$ 0.013333 per kWh
Rate MS	\$ 0.009373 per kWh
Rate PPL	\$ 3.015279 per kVA
Rate SGP	\$ 0.001288 per kWh
Rate OL & SL	\$ 0.010486 per kWh
	\$ 0.013627 per kWh

Applicable: July, August and September, 2015
 Any Objection to this filing may be addressed to the following:
 Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St. Suite 1500 South
 Indianapolis, IN 46204
 Toll Free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St. Suite 1500 East
 Indianapolis, IN 46204
 Toll Free: 1-800-851-4268
 Voice/TDD: (317) 232-2701
 Fax: (317) 233-2410
www.in.gov/iurc

TLR-244 5/02 #1049578 hspaxip

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Proposed Rate Adjustment Applicable to the 3rd Quarter 2015
and Supporting Schedules

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

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	\$	0.001288	per kWh
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Fax: (317) 233-2410
www.in.gov/oucc

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate (RS)	\$ 0.011198	per KWH
General Service Rate - Single Phase (GS 10)	\$ 0.014620	per KWH
General Service Rate - Three Phase (GS 30)	\$ 0.013333	per KWH
Municipal Service Rate (MS)	\$ 0.009373	per KWH
Primary Power Light Rate (PPL)	\$ 3.015279	per KVA
	\$ 0.001288	per KWH
Small General Power Rate (SGP)	\$ 0.010486	per KWH
Outdoor Lighting and Street Lighting Rate (OL & SL)	\$ 0.013627	per KWH

Applicable: July, August and September, 2015

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.011198	per KWH
General Service Rate - Single Phase	GS 10	\$ 0.014620	per KWH
General Service Rate - Three Phase	GS 30	\$ 0.013333	per KWH
Municipal Service Rate	MS	\$ 0.009373	per KWH
Primary Power Light Rate	PPL	\$ 3.015279	per KVA
		\$ 0.001288	per KWH
Small General Power Rate	SGP	\$ 0.010486	per KWH
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.013627	per KWH

Average Change in Schedule of Rates:

Residential Service Rate	RS	Decrease	\$ (0.001951)	per KWH
General Service Rate - Single Phase	GS 10	Increase	\$ 0.000347	per KWH
General Service Rate - Three Phase	GS 30	Increase	\$ 0.001110	per KWH
Municipal Service Rate	MS	Decrease	\$ (0.000382)	per KWH
Primary Power Light Rate	PPL	Increase	\$ 0.088588	per KVA
		Increase	\$ 0.000264	per KWH
Small General Power Rate	SGP	Increase	\$ 0.001019	per KWH
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	\$ 0.004025	per KWH

Applicable: July, August and September, 2015

LEBANON UTILITIES

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE 01-Jan-15 (a)		\$21.871	\$0.030781	1
2	BASE RATE EFFECTIVE 12-Sep-12 (b)		\$17.462	\$0.032024	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$4.409	(\$0.001243)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
 - (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 - (c) Line 1 - Line 2

LEBANON UTILITIES

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

Jul-15 Aug-15 Sep-15

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	43,519		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000000		9

-
- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8
 - (f) Capacity Payments Forecasted by Indiana Municipal Power Agency
 - (g) Average capacity payments for 12 months ending Month/Year
 - (h) Estimated Generating Costs (see attachment)
 - (i) Average generating cost for 12 months ending Month/Year

LEBANON UTILITIES

ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-15	Aug-15	Sep-15	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND	44,102	43,284	43,171	130,557	43,519	1
2	KWH ENERGY	21,880,956	20,552,687	17,738,215	60,171,858	20,057,286	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$3,836.87	\$3,765.71	\$3,755.88	\$11,358.46	\$3,786.15	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$53,827.15	\$50,559.61	\$43,636.01	\$148,022.77	\$49,340.92	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

LEBANON UTILITIES

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR RATE SCHEDULE PPL
For the Three Months of: July, August, and September
2015

<u>LINE NO.</u>	<u>Demand Related Adjustment Factors</u>		
	<u>Rate PPL</u>		
1	From Page 3 of 3, Column C, Line 4		\$70,221.45
2	From Page 2 of 3, Column C, Line 4		17,712.80 kW
3	Line 1 divided by Line 2	\$	3.964447
4	Line 3 multiplied by 76.058%	\$	3.015279
5	Demand Related Rate Adjustment Factor	\$	3.015279 per KW

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Jul-15	Aug-15	Sep-15			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b) (C)	ALLOCATED ESTIMATED KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	40.950%	35.035%	17,820.9	7,027,032	\$84,132.45	\$8,980.55	\$93,113.00	1
2	GS 10	8.518%	6.392%	3,707.0	1,282,065	\$17,500.90	\$1,638.48	\$19,139.38	2
3	GS 30	0.715%	0.652%	311.1	130,863	\$1,468.56	\$167.24	\$1,635.80	3
4	MS	0.452%	0.489%	196.6	98,061	\$928.04	\$125.32	\$1,053.36	4
5	PPL	40.701%	47.163%	17,712.8	9,459,563	\$83,622.36	\$12,089.32	\$95,711.68	5
6	SGP	7.654%	9.473%	3,330.9	1,900,066	\$15,724.95	\$2,428.28	\$18,153.23	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	OL & SL	1.010%	0.796%	439.7	159,636	\$2,075.94	\$204.01	\$2,279.95	8
9		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	10
11									
12	TOTAL	100.000%	100.000%	43,519.0	20,057,286	\$205,453.20	\$25,633.21	\$231,086.41	13

(a) Taken From Exhibit VII Rate Adjustments

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

LEBANON UTILITIES

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$12,816.33)	(\$1,611.12)	\$71,316.12	\$7,369.43	\$78,685.56	0.010149	0.001049	0.011198	1
2	GS 10	(\$304.94)	(\$90.64)	\$17,195.96	\$1,547.84	\$18,743.81	0.013413	0.001207	0.014620	2
3	GS 30	\$103.04	\$5.90	\$1,571.60	\$173.14	\$1,744.74	0.012009	0.001323	0.013333	3
4	MS	(\$112.05)	(\$22.23)	\$815.99	\$103.09	\$919.08	0.008321	0.001051	0.009373	4
5	PPL	(\$13,400.91)	\$92.66	\$70,221.45	\$12,181.98	\$82,403.43	0.007423	0.001288	0.008711	5
6	SGP	\$1,591.75	\$178.73	\$17,316.70	\$2,607.01	\$19,923.71	0.009114	0.001372	0.010486	
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
8	OL & SL	(\$87.28)	(\$17.23)	\$1,988.66	\$186.78	\$2,175.44	0.012457	0.001170	0.013627	7
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	
11										
12	TOTAL	(\$25,026.71)	(\$1,463.92)	\$180,426.49	\$24,169.29	\$204,595.78	0.008996	0.001205	0.010201	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.9522788

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-15	Feb-15	Mar-15	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$4.409	(\$0.0012430)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.087	\$0.0024600	3
4	TOTAL RATE ADJUSTMENT (d)		\$4.496	\$0.0012170	4
5	ACTUAL AVERAGE BILLING UNITS (e)		38,684	19,983,878	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$173,923.26	\$24,320.38	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Jan-15 Feb-15 Mar-15

- (b) Exhibit IV, Page 5 of 7, Column E, Line 9
- (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
- (d) Sum of Lines 1 through 4
- (e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
- (f) Line 5 times Line 6

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	Jan-15	Feb-15	Mar-15	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)		DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	RS	40.950%	35.035%	15,841.0	7,001,314		\$71,221.03	\$8,520.60	\$79,741.63	1
2	GS 10	8.518%	6.392%	3,295.2	1,277,373		\$14,815.12	\$1,554.56	\$16,369.68	2
3	GS 30	0.715%	0.652%	276.5	130,384		\$1,243.18	\$158.68	\$1,401.86	3
4	MS	0.452%	0.489%	174.7	97,702		\$785.62	\$118.90	\$904.52	4
5	PPL	40.701%	47.163%	15,744.9	9,424,941		\$70,789.23	\$11,470.15	\$82,259.38	5
6	SGP	7.654%	9.473%	2,960.8	1,893,112		\$13,311.72	\$2,303.92	\$15,615.64	6
7		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	7
8	OL & SL	1.010%	0.796%	390.9	159,052		\$1,757.35	\$193.57	\$1,950.92	8
9		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	9
10		0.000%	0.000%	0.0	0		\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	100.000%	100.000%	38,684.0	19,983,878		\$173,923.26	\$24,320.38	\$198,243.64	12

- (a) Adjusted allocators from Exhibit VII Rows (14) and (19) for the year 2014
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a) (A)	ACTUAL AVERAGE KVA SALES (a) (A)	Jan-15	Feb-15	Mar-15	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e) (E)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b) (B)	ENERGY ADJUSTMENT FACTOR PER KWH (c) (C)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d) (D)		DEMAND (f) (F)	ENERGY (g) (G)	
1	RS	7,776,623		0.012235	0.001288	\$93,814.92	\$9,876.06	\$10,389.18	(\$178.77)	1
2	GS 10	1,261,591		0.013532	0.001347	\$16,832.84	\$1,675.57	\$1,727.34	\$34.70	2
3	GS 30	118,169		0.011258	0.001392	\$1,311.72	\$162.19	\$166.66	\$9.13	3
4	MS	108,220	0	0.008419	0.001301	\$898.35	\$138.82	\$6.03	(\$1.25)	4
5	PPL	8,757,971	22,522	3.949897	0.001332	\$87,715.44	\$11,502.30	\$4,164.81	\$120.39	5
6	SGP	1,643,671	0	0.007439	0.001319	\$12,056.09	\$2,137.65	\$260.16	\$3.93	6
7		0	0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	OL & SL	161,676	0	0.012107	0.001316	\$1,930.01	\$209.79	\$89.54	(\$0.19)	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	10
11										11
12	TOTAL	19,827,921	22,522			\$214,559.38	\$25,702.38	\$16,803.72	(\$12.06)	12

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Jan-15 Feb-15 Mar-15

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Jan-15 Feb-15 Mar-15

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Jan-15 Feb-15 Mar-15

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Jan-15 Feb-15 Mar-15

LEBANON UTILITIES

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$83,425.74	\$10,054.83	\$93,480.58	(\$12,204.71)	(\$1,534.23)	(\$13,738.95)	1
2	GS 10	\$15,105.50	\$1,640.87	\$16,746.38	(\$290.38)	(\$86.31)	(\$376.70)	2
3	GS 30	\$1,145.06	\$153.06	\$1,298.12	\$98.12	\$5.62	\$103.74	3
4	MS	\$892.32	\$140.07	\$1,032.39	(\$106.70)	(\$21.17)	(\$127.87)	4
5	PPL	\$83,550.63	\$11,381.91	\$94,932.54	(\$12,761.40)	\$88.24	(\$12,673.16)	5
6	SGP	\$11,795.93	\$2,133.72	\$13,929.65	\$1,515.79	\$170.20	\$1,685.99	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	OL & SL	\$1,840.47	\$209.98	\$2,050.44	(\$83.12)	(\$16.41)	(\$99.52)	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10
11								11
12	TOTAL	\$197,755.66	\$25,714.44	\$223,470.10	(\$23,832.41)	(\$1,394.06)	(\$25,226.47)	12

(a) Column D minus Column F from Exhibit IV, page 3 of 7
(b) Column E minus Column G from Exhibit IV, Page 3 of 7
(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

LEBANON UTILITIES

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jan-15	Feb-15	Mar-15	TOTAL (D)	AVERAGE (E)	LINE NO.
		January (A)	February (B)	March (C)			
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	40,356	39,239	36,457	116,052	38,684	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000		\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

LEBANON UTILITIES

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FROM HISTORICAL DATA

LINE NO.	DESCRIPTION	Jan-15 (A)	Feb-15 (B)	Mar-15 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	40,356	39,239	36,457	116,052	38,684	1
2	KWH ENERGY (a)	21,229,361	19,987,818	18,734,454	59,951,633	19,983,878	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.087	0.087	0.087		0.087	3
4	CHARGE (b)	\$3,510.97	\$3,413.79	\$3,171.76	\$10,096.52	\$3,365.51	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (c)	\$52,224.23	\$49,170.03	\$46,086.76	\$147,481.02	\$49,160.34	6

(a) From IMPA bills for the months of:

Jan-15

Feb-15

Mar-15

(b) Line 1 times Line 3

(c) Line 2 times Line 5

LEBANON UTILITIES

DETERMINATION OF ACTUAL AVERAGE KWH SALES
HISTORICAL DATA

LINE NO.	RATE SCHEDULE	Jan-15 (A)	Feb-15 (B)	Mar-15 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	RS	7,653,796	7,947,023	7,729,049	23,329,868	7,776,623	1
2	GS 10	1,248,440	1,267,241	1,269,092	3,784,773	1,261,591	2
3	GS 30	112,424	122,926	119,156	354,506	118,169	3
4	MS	111,977	109,120	103,564	324,661	108,220	4
5	PPL	9,024,734	8,349,994	8,899,186	26,273,914	8,757,971	5
6	SGP	1,599,716	1,661,679	1,669,619	4,931,014	1,643,671	6
7		0	0	0	0	0	7
8	OL & SL	181,735	151,711	151,583	485,029	161,676	8
9		0	0	0	0	0	9
10		0	0	0	0	0	10
11							11
12	TOTAL	19,932,822	19,609,694	19,941,249	59,483,765	19,827,921	12

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

		Jan-15	Feb-15	Mar-15	TOTAL	AVERAGE	
13		0	0	0	0	0	13
14		0	0	0	0	0	14
15	0	0	0	0	0	0	15
16		0	0	0	0	0	16
17	PPL NCF	21,937	22,129	23,501	67,567	22,522	17
18		0	0	0	0	0	18
19		0	0	0	0	0	19
20		0	0	0	0	0	20
21		0	0	0	0	0	21
22		0	0	0	0	0	22
23		21,937	22,129	23,501	67,567	22,522	23

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
January-15

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>January</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175 MV	EO1	515	103	53,045
250 MV	EO2	19	150	2,850
400 MV	EO3	30	232	6,960
100 HPS	EO4	11	52	572
200 HPS	EO5	68	101	6,868
400 HPS	EO6	26	207	5,382
150 HPS	EO7	37	75	2,775
250 HPS	EO8	7	130	910
<u>Street Lights</u>				
100 MV	EP1	27	58	1,566
175 MV	EP2	440	103	45,320
250 MV	EP3	79	150	11,850
100 HPS	EP5	55	52	2,860
200 HPS	EP6	197	101	19,897
400 HPS	EP7	55	207	11,385
150 HPS	EP8	73	75	5,475
250 HPS	EP9	29	130	3,770
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>181,735</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
February-15

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>February</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175 MV	EO1	515	86	44,290
250 MV	EO2	19	125	2,375
400 MV	EO3	30	194	5,820
100 HPS	EO4	11	43	473
200 HPS	EO5	68	84	5,712
400 HPS	EO6	26	173	4,498
150 HPS	EO7	37	63	2,331
250 HPS	EO8	7	109	763
<u>Street Lights</u>				
100 MV	EP1	27	48	1,296
175 MV	EP2	440	86	37,840
250 MV	EP3	79	125	9,875
100 HPS	EP5	55	43	2,365
200 HPS	EP6	197	84	16,548
400 HPS	EP7	55	173	9,515
150 HPS	EP8	73	63	4,599
250 HPS	EP9	29	109	3,161
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>151,711</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

Flat Rates Consumption Calculation
March-15

		# of Customers <u>(a)</u>	kWh <u>March</u>	kWh <u>Consumption</u>
<u>Security Lights</u>				
175 MV	EO1	515	86	44,290
250 MV	EO2	19	124	2,356
400 MV	EO3	30	193	5,790
100 HPS	EO4	11	43	473
200 HPS	EO5	68	84	5,712
400 HPS	EO6	26	173	4,498
150 HPS	EO7	37	63	2,331
250 HPS	EO8	7	109	763
<u>Street Lights</u>				
100 MV	EP1	27	48	1,296
175 MV	EP2	440	86	37,840
250 MV	EP3	79	124	9,796
100 HPS	EP5	55	43	2,365
200 HPS	EP6	197	84	16,548
400 HPS	EP7	55	173	9,515
150 HPS	EP8	73	63	4,599
250 HPS	EP9	29	109	3,161
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				151,583

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2014

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	19,070,297	22,579,804
February	20,633,628	19,957,682
March	21,069,717	19,615,598
April*	5,064,257	16,312,556
May	20,201,395	17,855,264
June	24,883,365	20,100,199
July	19,190,163	19,439,929
August	19,208,438	20,667,065
September	19,530,827	17,314,096
October	16,073,064	16,486,190
November	15,725,282	18,365,564
December	18,266,706	19,796,876
Subtotal	218,917,139	
Unmetered Sales (From Ex VII, Col G)	1,719,816	
Total	220,636,955	228,490,823
Estimated Losses kWh		7,853,868
Line Loss as percent of total purchases		3.4373%

* Billing period realignment, meter read dates shifted.

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January-14	8,525,223	1,283,996	129,121	114,147	7,168,675	1,849,135	181,793	19,252,090
2	February	8,551,860	1,367,869	118,179	111,199	8,464,082	2,020,439	151,741	20,785,369
3	March	7,573,547	1,195,520	112,495	53,641	10,789,008	1,345,506	151,612	21,221,329
4	April*	3,729,719	325,095	54,120	0	0	955,323	124,802	5,189,059
5	May	7,311,689	1,834,395	182,685	174,362	7,862,512	2,835,752	108,193	20,309,588
6	June	5,556,698	1,118,603	109,222	72,404	16,116,980	1,909,458	95,412	24,978,777
7	July	6,627,864	1,304,459	141,529	99,034	9,272,415	1,744,862	123,108	19,313,271
8	August	6,176,976	1,224,510	132,705	94,958	9,778,862	1,800,427	137,260	19,345,698
9	September	6,565,730	1,269,717	140,474	104,102	9,586,595	1,864,209	161,624	19,692,451
10	October	4,733,664	993,838	104,876	84,893	8,665,094	1,490,699	161,690	16,234,754
11	November	5,031,642	1,035,765	100,899	73,144	7,959,074	1,524,758	172,394	15,897,676
12	December	6,927,922	1,151,723	113,474	96,999	8,412,328	1,564,260	186,711	18,453,417
13	Total	77,312,534	14,105,490	1,439,779	1,078,883	104,075,625	20,904,828	1,756,340	220,673,479
14	Percent of Total	(b) 35.0348%	6.3920%	0.6524%	0.4889%	47.1627%	9.4732%	0.7959%	100.0000%
15	kWh Energy Factors	(a) 37.040%	6.300%	0.660%	0.500%	44.790%	10.180%	0.530%	100.0000%
16	Percent Variance	{c} -5.414%	1.461%	-1.144%	-2.219%	5.297%	-6.943%	50.170%	
17	kW Demand Factors	(a) 43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors	(d) 40.776%	8.482%	0.712%	0.450%	40.529%	7.621%	1.006%	99.576%
19	Percent of Total	(e) 40.95%	8.52%	0.71%	0.45%	40.70%	7.65%	1.01%	100.000%

* Billing period realignment, meter read dates shifted.

(a) Taken from Cost of Service Study based on Twelve Month Period March, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2014. Proposed kWh Energy allocator for year 2015.

{c} (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2015.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST and SEPTEMBER
 2015 - 3RD QUARTER**

	JUL	AUG	SEP	JUL	AUG	SEP
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.087	0.087	0.087	0.002460	0.002460	0.002460
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for LEBANON	44,102	43,284	43,171	21,880,956	20,552,687	17,738,215

Received: MAY 8, 2015

IURC 30-Day Filing No.: 3353

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:
03/19/15

Amount Due:
\$1,590,388.83

Billing Period: January 1 to January 31, 2015

Invoice No: INV0004801
Invoice Date: 02/17/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	40,356	6,446	98.75%	01/08/15	1100	70.71%
CP Billing Demand:	40,356	6,446	98.75%	01/08/15	1100	70.71%
kvar at 97% PF:		10,114				
Reactive Demand:		-				

Energy	kWh
Lebanon:	16,811,844
Lebanon Enterprise:	4,417,517
Total Energy:	21,229,361

History	Jan 2015	Jan 2014	2015 YTD
Max Demand (kW):	40,356	40,456	40,356
CP Demand (kW):	40,356	40,456	40,356
Energy (kWh):	21,229,361	22,579,804	21,229,361
CP Load Factor:	70.71%	75.02%	
HDD / CDD (Indianapolis):	1224 / 0	1387 / 0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	40,356	\$ 843,319.33
ECA Demand Charge:	\$ 0.087 / kW x	40,356	\$ 3,510.97
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	32,354	\$ 25,300.83
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	8,002	\$ 11,850.96
Total Demand Charges:			\$ 883,982.09
Base Energy Charge:	\$ 0.030781 / kWh x	21,229,361	\$ 653,460.96
ECA Energy Charge:	\$ 0.002460 / kWh x	21,229,361	\$ 52,224.23
Total Energy Charges:			\$ 705,685.19
Average Purchased Power Cost: 7.49 cents per kWh			Total Purchased Power Charges: \$ 1,589,667.28

Other Charges and Credits	
Energy Efficiency Fund - 46,883 kWh Saved:	\$ 721.55

NET AMOUNT DUE: \$ 1,590,388.83

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 03/19/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: MAY 8, 2015

IURC 30-Day Filing No.: 3353

Indiana Utility Regulatory Commission



Lebanon Utilities
P.O. Box 479
Lebanon, IN 46052

Due Date:
04/15/15

Amount Due:
\$1,524,543.95

Billing Period: February 1 to February 28, 2015

Invoice No: INV0004891
Invoice Date: 03/16/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	39,239	3,954	99.50%	02/19/15	900	75.80%
CP Billing Demand:	39,239	3,954	99.50%	02/19/15	900	75.80%
kvar at 97% PF:		9,834				
Reactive Demand:		-				

Energy	kWh
Lebanon:	15,863,736
Lebanon Enterprise:	4,124,082
Total Energy:	19,987,818

History	Feb 2015	Feb 2014	2015 YTD
Max Demand (kW):	39,239	39,534	40,356
CP Demand (kW):	39,239	39,258	40,356
Energy (kWh):	19,987,818	19,957,682	41,217,179
CP Load Factor:	75.80%	75.65%	
HDD/CDD (Indianapolis):	1249/0	1187/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	39,239	\$ 819,977.38
ECA Demand Charge:	\$ 0.087 / kW x	39,239	\$ 3,413.79
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	31,612	\$ 24,720.58
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	7,627	\$ 11,295.59
Total Demand Charges:			\$ 859,407.34
Base Energy Charge:	\$ 0.030781 / kWh x	19,987,818	\$ 615,245.03
ECA Energy Charge:	\$ 0.002460 / kWh x	19,987,818	\$ 49,170.03
Total Energy Charges:			\$ 664,415.06
Average Purchased Power Cost: 7.62 cents per kWh			Total Purchased Power Charges: \$ 1,523,822.40

Other Charges and Credits	
Energy Efficiency Fund - 46,883 kWh Saved:	\$ 721.55

NET AMOUNT DUE: \$ 1,524,543.95

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 04/15/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Lebanon Utilities
 P.O. Box 479
 Lebanon, IN 46052

Due Date:
05/14/15

Amount Due:
\$1,422,311.10

Billing Period: March 1 to March 31, 2015

Invoice No: INV0004979
 Invoice Date: 04/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	36,499	4,042	99.39%	03/06/15	900	68.99%
CP Billing Demand:	36,457	3,643	99.50%	03/06/15	800	69.07%
kvar at 97% PF:		9,137				
Reactive Demand:		-				

Energy	kWh
Lebanon:	14,426,748
Lebanon Enterprise:	4,307,706
Total Energy:	18,734,454

History	Mar 2015	Mar 2014	2015 YTD
Max Demand (kW):	36,499	36,512	40,356
CP Demand (kW):	36,457	35,640	40,356
Energy (kWh):	18,734,454	19,615,598	59,951,633
CP Load Factor:	69.07%	73.98%	
HDD/CDD (Indianapolis):	790/0	899/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.897 / kW x	36,457	\$ 761,841.93
ECA Demand Charge:	\$ 0.087 / kW x	36,457	\$ 3,171.76
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.782 / kW x	28,854	\$ 22,563.83
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.481 / kW x	7,603	\$ 11,260.04
Total Demand Charges:			\$ 798,837.56
Base Energy Charge:	\$ 0.030781 / kWh x	18,734,454	\$ 576,665.23
ECA Energy Charge:	\$ 0.002460 / kWh x	18,734,454	\$ 46,086.76
Total Energy Charges:			\$ 622,751.99
Average Purchased Power Cost: 7.59 cents per kWh			Total Purchased Power Charges: \$ 1,421,589.55

Other Charges and Credits	
Energy Efficiency Fund - 46,883 kWh Saved:	\$ 721.55

NET AMOUNT DUE: \$ 1,422,311.10

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 05/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757