



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: May 12, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, May 18, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3435	I&M	Modifications to Rider D.R.S. 1	4/12/2016
2	3436	Duke	Change in rates and charges	4/18/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company Utility (I&M)

30-Day Filing ID No.: 3435

Date Filed: April 12, 2016

Filed Pursuant To: Commission Order No. 43566-PJM 1

Request: Amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the prices reflecting the new PJM Curtailment Demand Credit prices that change annually on June 1st of each year.

I&M is also updating the deadline dates for customers to notify the company of their intention to discontinue service under the Rider.

Customer Impact: N/A

Tariff Pages Affected: Rider D.R.S.1:
Third Revised Sheet No. 29.2
Original Sheet No. 29.8

Staff Recommendations: The changes made to the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011 and subsequently approved again in Cause No. 44075.

The changes to the tariffs are consistent with the underlying PJM 2018/2019 RPM Base Residual Auction Results.

Staff recommends approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 3436
Date Filed: April 18, 2016
Filed Pursuant to: Commission Order No. 42873, March 15, 2006
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year, adjusted by a reconciliation of the actual and projected credit for the previous year. The adjusted credit for 2016/2017 is \$11,431,227.

Customer Impact:

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.000526)	(0.000588)	(0.000062)
CS and FOC	(0.000603)	(0.000637)	(0.000034)
LLF	(0.000295)	(0.000285)	0.000010
HLF	(0.000333)	(0.000338)	(0.000005)
Customer L -Supp	(0.000069)	(0.000126)	(0.000057)
Customer D	(0.000386)	(0.000356)	0.000030
Customer O	(0.000075)	(0.000086)	(0.000011)
WP	(0.000235)	(0.000262)	(0.000027)
SL	(0.001719)	(0.001736)	(0.000017)
MHLS	(0.000427)	(0.000404)	0.000023
MOLS and UOLS ¹	(0.000982)	(0.000909)	0.000073
FS, TS and MS	(0.000688)	(0.000629)	0.000059

¹Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: Standard Contract Rider No. 67
Staff Recommendations: Requirements met. Recommend Approval