



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: September 24, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, September 30, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3381	Citizens Gas	Modification to Rule 2.2.4, Terms and Conditions for Gas Service	08/26/2015
2	3382	Auburn Municipal Electric	Power Cost Adjustment Tracking Factor	08/31/2015
3	3383	Knightstown Municipal Electric Utility	4 th Qtr. Purchase Power Tracker	08/31/2015
4	3385	Indiana-American Water Company	Usage Data Fees	08/21/2015

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas ("Citizens")

30-Day Filing ID No.: 3381

Date Filed: August 26, 2015

Filed Pursuant To: 170 IAC 1-6-3(3)

Request: Citizens Gas requests the addition of the following language to Rule 2.2.4 on Page No. 15 of its Terms and Conditions for Gas Service: "Written notice must be provided to the Utility not less than ninety days prior to each successive change."

Customer Impact: There is no direct fiscal impact. Customers will be required to give Citizens Gas at least 90 days' notice that they wish to change to a different rate.

Tariff Pages Affected: First Revised Page No. 15

Staff Recommendations: Requirements met. Staff recommends approval. This request was submitted by Citizens Gas after discussions occurred with the IURC and the OUCC related to its tariff. This rule addition should allow Citizens Gas to submit more accurate schedules in its gas cost adjustment proceedings because it will be better informed of future customer usage patterns.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 3382
Date Filed: August 31, 2015
Filed Pursuant To: Commission Order No. 40095
Request: A revision to the utility's Wholesale Power Factor and Fuel Adjustment Cost Trackers to be applied beginning October 2015 and continuing through June 2016.
Customer Impact: Increase of \$0.003953/kWh in the Wholesale Power Factor and an increase of \$0.000734/kWh in the Fuel Adjustment Cost Tracker.
Tariff Page(s) Affected: Appendix A – Wholesale Power Factor
Appendix B – Fuel Adjustment Cost Tracker
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3383
Date Filed: August 31, 2015
Filed Pursuant To: Commission Order No. 36835-S3
Request: A decrease of 0.002119 to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2015.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.002119)	0.008127

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *E. Curtis Gassert*
Director, Water/Sewer Division

Filing Party: Indiana-American Water Company, Inc.
30-Day Filing ID No.: 3385
Date Filed: August 21, 2015
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to place its Usage Data Fees on its tariff pursuant to the Settlement approved by the Commission in Cause No. 44450.
Customer Impact: See below.

<i>Per Usage Records Acquired Per Month</i>	<i>Current - Contracts</i>	<i>Proposed – Flat Rates</i>
0 – 250	Varies	\$ 25.00
251 – 600	Varies	75.00
601 – 1,500	Varies	275.00
1,501 – 5,000	Varies	575.00
5,001 – 7,000	Varies	900.00
7,001 – 10,000	Varies	1,300.00
10,001 – 15,000	Varies	1,650.00
15,001 – 20,000	Varies	4,750.00
20,001 – 30,000	Varies	6,055.00
30,000 +	Varies	6,555.00

Tariff Pages Affected: New Page “9b” will be added to tariff.
Staff Recommendations: Requirements met. Recommend approval.