



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Mays-Medley, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: March 30, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, March 30, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3424	Tipton Municipal Utilities	1 st Quarter Tracker 2016	2/23/2016
2	3425	Richmond Power & Light	1 st Quarter Tracker 2016	2/23/2016
3	3426	Indiana Michigan Power	1 st Quarter Tracker 2016	2/26/2016
4	3427	NIPSCO	1 st Quarter Tracker 2016	2/26/2016

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3424
Date Filed: February 23, 2016
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2016.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	0.001636	0.038351
Commercial (Rate B)	\$/kWh	0.001407	0.040287
General & Industrial Power (Rate C)	\$/kWh	0.003266	0.043543
Primary Power (Rate D)	\$/kWh	0.001969	0.037466

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3425
Date Filed: February 23, 2016
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2016.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.002527)	0.041177
CL	\$/kWh	(0.004945)	0.062709
GP, GEH, and EHS	\$/kWh	(0.001804)	0.040893
LPS and IS	\$/kVA	(0.044293)	12.435358
LPS and IS	\$/kW	(0.052148)	14.640685
LPS and IS	\$/kWh	0.000601	0.016305
OL, M, and N	\$/kWh	0.000617	0.016307

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer
Director, Electric Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No. 3426
Date Filed: February 26, 2016
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

TARIFF COGEN/SPP					
Cogeneration and/or Small Power Production Service					
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>	
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Poly Phase Meter</i>
Standard Measurement		\$ 0.0314	\$ 9.42	\$ 1.15	\$ 1.50
TOD Measurement	On Peak ¹	\$ 0.0376	\$ 9.42	\$ 1.25	\$ 1.55
	Off Peak ²	\$ 0.0270	\$ 9.42	\$ 1.25	\$ 1.55

Tariff Pages Affected: IURC No. 16, Tariff COGEN/SPP
 (Cogeneration and/or Small Power Production Service):
 Fourth Revised Sheet No. 27.2, and
 Fourth Revised Sheet No. 27.3

Staff Recommendations: Requirements met. Recommend approval.

¹ The on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday.

² The off-peak billing period is defined as those hours not designated as on-peak hours.

*Submitted By: Jane Steinhauer
Director, Electric Division*

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No.: 3427
Date Filed: February 26, 2016
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: N/A

RIDER 678			
Purchases from Cogeneration and Small Power Production Facilities			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer (May – Sept.)</i>		
	On Peak ¹	\$ 0.03514	\$ 11.05
	Off Peak ^{2 & 5}	\$ 0.02374	\$ 11.05
	<i>Winter Period (Oct. – Apr.)</i>		
	On Peak ³	\$ 0.03177	\$ 11.05
	Off Peak ^{4 & 5}	\$ 0.02623	\$ 11.05
Standard Meter	Summer	\$ 0.02971	\$ 11.05
	Winter	\$ 0.02867	\$ 11.05

Tariff Pages Affected: IURC Original Volume No. 12, Rider 678, Purchases from Cogeneration and Small Power Production Facilities:
Fifth Revised Sheet No. 127, and
Fifth Revised Sheet No. 128.

Staff Recommendations: Requirements met. Recommend approval.

¹ Monday through Saturday 8 a.m. to 11 p.m.

² Monday through Saturday 11 p.m. to midnight and midnight to 8 a.m. and all day Sunday.

³ Monday through Friday 8 a.m. to 11 p.m.

⁴ Monday through Friday 11 p.m. to midnight and midnight to 8 a.m. and all day Saturday and Sunday.

⁵ The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Of-Peak period.